SETTLEMENT AGREEMENT

This Settlement Agreement ("Agreement") is made effective June 1, 2005, by and between Westport Oil and Gas Company, L.P. Westport ("Westport") and the Designated Class Representatives defined in paragraph 1.5 below ("Plaintiffs") acting on behalf of themselves and the Potential Class Members defined in paragraph 1.18 below.

RECITALS

WHEREAS, Plaintiffs have filed suit against Westport in Wyoming State District Court for Campbell County ("Court"), Civil Action No. 26698 as severed from *Rodney R. Addison, et al. v. Anchor Bay Corporation, et al.*, Civil Action No. 23706 (the "Addison Case") and from *William L. and Bernadette L. Barlow Trust, et al., v. Williams Production RMT Company, et al.,* Civil Action No. 25092 (the "Barlow Case"), alleging private claims and class action claims seeking, among other things, declaratory, injunctive, compensatory and other relief ("Class Suit");

WHEREAS, Westport has leased lands and has produced or may produce natural gas and associated hydrocarbons from coal bed seams ("Shallow Gas") in wells within Campbell County, Wyoming, and may drill further wells in Campbell, Sheridan and Johnson Counties after the effective date of this Agreement;

WHEREAS, Westport has paid royalties and/or overriding royalties and/or other burdens associated with non-cost bearing interests ("Royalties") to the specific payees set forth in Exhibit A ("Royalty Payees") for production of Shallow Gas from the Wells described on Exhibit B ("Existing Wells") operated by Westport located on those oil and gas leases in Campbell County, Wyoming described in Exhibit C ("Producing Leases" whether or not fully and accurately described on Exhibit C), and, after the effective date of this Settlement Agreement, will pay Royalties to the Royalty Payees for production of Shallow Gas from the Existing Wells and may pay Royalties to the Royalty Payees for production of Shallow gas from wells that were not in pay status as of the Effective Date of this Agreement ("New Wells") located on the Producing Leases;

WHEREAS, Westport may pay royalties and/or overriding royalties and/or other burdens associated with non-cost bearing interests to the owners of such interests ("Future Payees") for production of Shallow Gas from wells that were not in pay status as of the Effective Date of this Agreement, operated by Westport located on or attributable to additional oil and gas leases in Campbell, [Sheridan and Johnson Counties], Wyoming, in which Westport now owns an interest (whether producing or nonproducing as of the Effective Date of this Agreement) and any leases Westport acquires after the Effective Date of this Agreement (the "Additional Leases");

WHEREAS, Plaintiffs have made claims in the Class Suit against Westport for the insufficient payment of Royalties and alleged violations of the *Wyoming Royalty Payment Act,* Wyo. Stat. §§ 30-5-301 to 30-5-305 ("WRPA"), arising from alleged improper deductions from Royalties for costs of production as defined by that *Act,* including, without limitation, the cost, expense or value of fuel consumed or services performed by Westport or various third parties for gas gathering and/or transportation, compression, pressuring, dehydration or separation upstream

of the outlets of reciprocating compressors and dehydrators ("Disputed Deductions") and alleged improper adjustments to the price paid ("Valuation" as more fully defined in the Definitions Section of this Agreement);

WHEREAS, Plaintiffs have made claims in the Class Suit against Westport for alleged interest due to Plaintiffs for the Valuation and Disputed Deductions claims pursuant to Wyoming law, including without limitation Wyo. Stat. § 30-5-303(a) ("Interest");

WHEREAS, Plaintiffs have made claims in the Class Suit against Westport for amounts due for improper reporting of information under Wyoming law, including without limitation Wyo. Stat. § 30-5-303(c) ("Reporting Assessments");

WHEREAS, Plaintiffs have made claims in the Class Suit against Westport to recover all court costs and reasonable attorney's fees incurred in the Class Suit to prosecute individual and class claims, including those provided in Wyo. Stat. § 30-5-303(b) ("Attorney's Fees");

WHEREAS, Plaintiffs intend to seek certification of a class, including Plaintiffs, under Wyo. R. Civ. P. 23(b)(2) for declaratory and injunctive relief, and a class under Wyo. R. Civ. P. 23(b)(3) for money damages allegedly due to Royalty Payees arising from the Disputed Deductions, Valuation, Interest, Reporting Assessment, and Attorney's Fees claims alleged against Westport;

WHEREAS, Plaintiffs made claims against Defendant in the *Addison Case* and the *Barlow Case* pertaining to the payment and reporting of Royalties by Defendant for production from other existing wells not included on Exhibit B, including wells located on the Producing Leases and on other leases operated by Defendant in Campbell County, Wyoming, but, as a result of Plaintiffs investigation into the facts and circumstances of such payments and reporting, Plaintiffs did not make those claims in the Amended Complaint filed in the Class Suit and, therefore, those claims are effectively dismissed without prejudice;

WHEREAS, Westport has and will pay Royalties pursuant to various oil and gas leases or other written instruments that grant or reserve or create or define the royalty or overriding royalty interests or non-cost bearing interests owned by the Plaintiffs and the Royalty Payees (collectively "Instruments");

WHEREAS, the Class Suit raises disagreements between the Parties concerning the meaning of the royalty provisions of the Instruments and concerning the meaning and/or application to those Instruments of definitions contained within the *Wyoming Royalty Payment Act*;

WHEREAS, Plaintiffs contend that Royalties have not been properly valued, paid or reported;

WHEREAS, Westport contends that it has fairly and properly valued and paid Royalties to the Royalty Payees for Shallow Gas and believes that it has fully complied with its reporting obligations;

WHEREAS, Westport denies all of the allegations in the Class Suit and denies that it has violated the *Wyoming Royalty Payment Act,* or violated any other law or breached any contract or other agreement with or obligation owed to the Royalty Payees, and denies any and all liability for the claims the Plaintiffs and Royalty Payees allege;

WHEREAS, all parties to this litigation recognize that they will expend substantial resources in continuing this litigation;

WHEREAS, the Parties desire to settle and resolve all past claims so that the Plaintiffs and the Settlement Class Members are bound by a release of past claims against Westport and the Additional Released Parties defined below associated with the valuation, measurement, payment and reporting of Royalties to the Royalty Payees for Shallow Gas marketed by Westport from the Wells located on the Producing Leases;

WHEREAS, the Parties also desire by this Agreement to establish a Future Royalty Valuation Methodology regarding valuation, calculation and reporting requirements to govern future Royalties so as to eliminate future conflict or litigation over Royalty payment and reporting, and which the Parties have agreed will satisfy the requirements of the Instruments and the *Wyoming Royally Payment Act* regardless of any variations in the terms and provisions of the Instruments; and which will be binding on the Parties and on the Settlement Class Members as to future Royalties for Shallow Gas produced from or attributable to the Producing Leases from Existing Wells or New Wells.

WHEREAS, the Parties desire to have the option to establish the same Royalty valuation, calculation and reporting requirements to govern future Royalties owed by Westport for Shallow Gas produced from or attributable to wells that were not in pay status as of the Effective Date of this Agreement located on all or a portion of the Additional Leases after Westport has had an opportunity to identify the persons or entities to whom to give notice as to such Additional Leases.

WHEREAS, the Parties wish to establish a format by which Westport may report such future Royalties without risk of incurring future Reporting Assessments using a reporting format to be called the Future Royalty Reporting Format as defined in this Agreement;

NOW, THEREFORE, for good and valuable consideration between Westport and the Plaintiffs and Settlement Class Members as provided in this Agreement and in consideration of the foregoing Recitals which are substantive provisions hereof, the Parties agree as follows:

1 DEFINITIONS

The following definitions shall apply solely for purposes of this Agreement and any pleadings, motions or documents used to implement this Agreement;

1.1 **"Administration Costs"** shall mean all actual costs which Plaintiffs' counsel will incur in administering the settlement, including, among others, responses to inquiries, expenses for printing and mailing the Settlement Class Notice, for producing and mailing Distribution Checks payable to Settlement Class Members, and for producing and mailing form 1099 tax information.

1.2 **"Additional Released Parties"** shall have the meaning set forth in Section 2.10.1.

1.3 **"Approval Event"** shall mean the earliest date on which all of the following conditions are met:

1.3.1 Settlement Class Notice has been provided to Potential Settlement Class Members by mail or as the Court may otherwise determine is appropriate;

1.3.2 The Settlement Order and Judgment approving the terms of this Agreement has been entered; and

1.3.2.1 The time for appeal of any objections to the Settlement Order and Judgment has expired without appeal; or

1.3.2.2 The Settlement Order and Judgment has been affirmed following any appeal by an objecting party. In the event such an appeal is filed but on grounds, which the Plaintiffs and Westport agree should not preclude completion of the settlement, they may agree in writing to waive this Paragraph 1.3.2.2 and consider the Approval Event to have occurred.

1.4 **"Attorney's Fees** Claims" shall mean claims Attorney's Fees as defined in the Recitals. The term does not include Attorney's Fees for future benefits procured for Settlement Class Members, and no claim is or will be made for Attorney's Fees for such future benefits.

1.5 "**Designated Class Representatives**" shall mean Spear Lazy S Land Company, Star Investment Corp., and Patsy L. Larson and such persons from the named Plaintiffs in the Class Suit as they may designate to act on their behalf.

1.6 **"Disputed Deductions"** shall have the meaning set forth in the Recitals.

1.7 **"Distribution Check"** shall mean a check, with Endorsement Language, payable to a Settlement Class Member to accomplish distribution of the net amount that is payable to such Settlement Class Member pursuant to this Agreement.

1.8 **"Distribution Date"** shall mean the date of issuance of the Distribution Check payable to each Settlement Class Member.

1.9 **"Endorsement Language"** shall be the release language contained on each Distribution Check to a Settlement Class Member which states: "In full accord, satisfaction and payment in full for Payee's Settled Claims as Settled Claims are defined in the Settlement Agreement with Westport Oil and Gas Company, L.P., formerly known as Westport Energy, Corp. and for the future undertakings provided in Paragraph 2.10 of the Settlement Agreement. A copy of the Settlement Agreement and Notice of Proposed Class Action Settlement may be

obtained from Class Counsel, Freudenthal, Salzburg & Bonds, P.C., 123 East 17th Street, P.O. Box 387, Cheyenne, WY 82003-0387."

1.10 **"Future Gas Royalty Claims"** shall mean all claims for Valuation, Disputed Deductions, Interest, Reporting Assessments and Attorney's Fees for Royalties paid to Settlement Class Members attributable to Shallow Gas produced from or attributable to the Producing Leases after May 31, 2005, from Existing Wells or New Wells.

1.11 "**Future Royalty Payment Methodology**" shall mean the following:

1.11.1 As to the working interests in Shallow Gas produced subsequent to May 31, 2005, from the Existing Wells and New Wells operated by Westport and located on the Producing Leases for which Westport pays Royalties to the Royalty Payees, Future Royalty Payment Methodology shall mean: Royalties paid on the arm's-length sales price(s) received by Westport for the Shallow Gas, less the actual costs (i.e., monetary charges, fuel, etc.) incurred or paid to unaffiliated third parties ("Allowed Costs") in connection with all services provided from the exit of the "first pipeline segment" as defined below to the point of sale including, but not limited to, any further compression, gathering, transportation, separation, treating or dehydration. For purposes of this settlement, the "first pipeline segment" shall mean all activity in moving the gas from the well through a pipeline or to a point where single-stage screw compression, second stage reciprocating compression, and dehydration has been performed; provided, however, that if the gas is not at a pressure of at least 800 psig under normal operating conditions after the second stage reciprocating compression and dehydration has been performed, then the first pipeline segment shall extend until (i) the gas is at least 800 psig under normal operating conditions, or (ii) has been delivered into a regulated interstate pipeline, whichever first occurs. The point where the first pipeline segment ends, as defined in the preceding sentence, is hereinafter referred to as the "Market Point." The pipeline and other facilities downstream of the Market Point may be owned by the same entity as the owner of the first pipeline segment or may be owned by different entities.

1.11.2 The future payment of Royalties pursuant to Paragraph 1.11.1 shall be based on well head production volume less gas used, lost, flared, vented or consumed on or for the benefit of the lease, which occurs from the well head through the operation of the first screw compressor ("Primary Measurement Point"). Gas used, flared, vented or consumed between the Primary Measurement Point and the Market Point shall not be deducted for purposes of calculating Royalties. Volume or value on which Royalties shall be paid will be further reduced pro rata by amounts used or dollar charges measured by MMBTU used in the transportation of the Shallow Gas from the Market Point to the point of sale.

1.11.3 The Settlement Class Members will bear their proportionate share of taxes, however, they will not receive any tax benefits or credit associated with the costs or expenses they do not bear. If Westport does not have an arm's-length sale for particular transaction(s), the sales price for royalty purposes shall be based upon arm's-length sale(s) for the applicable month that are obtainable, comparable in terms of quality and quantity, and in closest proximity to the applicable Market Point. Comparable arm's-length sales price shall be less any Allowed Costs applicable to the specific arms-length transaction that is utilized. If in the future Westport does not have an arm's-length arrangement for any services permitted as an Allowed Cost, the cost of such service for royalty purposes shall be based upon the cost of comparable third party services in the same location which are available and enable the gas to be sold at the point of sale.

1.11.4 The parties acknowledge that Disputed Deductions were estimated based upon a methodology jointly agreed upon by Plaintiffs and Westport and that Westport may continue to use that methodology in its calculations under the Future Royalty Payment Methodology. 1.11.5 It is the intent of the parties that the provisions of 1.11.1 through, 1.11.4 inclusive constitute an express agreement in writing with specific language within the meaning of Wyo. Stat. 30-5-305(a) and that such provisions shall apply in lieu of the provisions of Wyo. Stat. 30-5-304.

1.11.7 In the event any working interest owner on whose behalf Westport pays Royalties pursuant to 1.11.1 through 1.11.4 elects after May 31, 2005, to take his, her or its share of production in kind and pay his, her or its own share of Royalties, to the extent such working interest owner complies with the Future Royalty Payment Methodology and provides reporting consistent with 1.12 within the reasonable capacity of his, hers or its accounting system, such working interest owner shall be entitled to the same benefits under Section 2.4.3 of this Settlement Agreement as Westport receives. This Agreement shall be deemed to be a separate agreement as to Westport and each such working interest owner and a default hereunder by one working interest owner subject hereto shall not be deemed to be a default by any other working interest owner subject hereto.

1.12 "Future Royalty Reporting Format" shall mean the reporting of Royalties paid to Settlement Class Members which provides (i) the quantity on which Royalties are owed (ii) the weighted average arm's length sales price, (iii) Lessor's proportionate share of the total Allowed Costs, (iv) Lessor's proportionate share of the total taxes, and (v) the resulting net proceeds realized by Lessee. The initial form for the Future Royalty Reporting Format shall be mutually agreeable and approved by the Court prior to implementation consistent with the reasonable capability of Westport's accounting system. The initial form for the Future Royalty Reporting Format may be changed to accommodate

changes in Westport's accounting systems or to accommodate the accounting systems of assignees of leases subject to this Settlement and working interest owners who elect to take in kind and pay their own royalties as provided in 1.11.6 provided the substantive content of information reported remains the same. The Future Royalty Reporting Format shall be implemented within four (4) months from the Approval Event.

1.13 "Gas Royalty Claims" shall mean those claims for royalty payments for Shallow Gas production from the Existing Wells from the effective date of Westport's interest in each Lease associated with the Existing Wells through May 31, 2005, inclusive, including, but not limited to, Valuation and Disputed Deductions.

1.14 "Interest" shall have the meaning found in the Recitals and includes all interest imposed under Wyoming law.

1.15 "Opt-Out Claimant" shall mean a Potential Class Member who submits a timely and valid request for exclusion of their particular interest in identified Lease(s) in accordance with the Order of Preliminary Approval and the Notice of Proposed Class Action Settlement, and who does not revoke that request for exclusion from the Settlement Class in writing prior to the Settlement Hearing. Such requests for exclusion must apply to all of that Opt-Out Claimant's interest in all Lease(s) containing the same or similar terms.

1.16 "Opt-Out Claims" shall mean those Settled Claims that belong to Opt-Out Claimants. Opt-Out Claims are not settled by this Agreement

1.17 "Parties" shall mean Westport and Plaintiffs.

1.18 "Potential Class Members" shall mean those Royalty Payees identified in Exhibit A.

1.19 "Preliminary Approval Hearing" shall mean the hearing to be held before the Court to determine (a) whether this Agreement, including the Exhibits, should be provisionally approved as fair, adequate and reasonable; (b) whether the Settlement Class and any subclasses should be provisionally certified; (c) whether the form of the Notice of Proposed Class Action Settlement should be approved and sent to the Potential Class Members; and (d) any other matter necessary to effectuate the terms of this Agreement.

1.20 'Preliminary Approval Order" shall mean the order entered by the Court after the Preliminary Approval Hearing provisionally certifying the Settlement Class, approving the form of the Notice of Proposed Class Action Settlement and directing that notices be mailed to the Potential Class Members as soon as practicable.

1.21 "Reporting Assessments" shall have the meaning found in the Recitals.

1.22 "Reporting Claims" shall mean all claims, whether in tort or contract or under statutes, or regulations or other authority, and whether equitable or arising under common law, held by Settlement Class Members and associated with Westport's reporting of

Royalties for Shallow Gas produced from or attributable to the Producing Leases from Existing Wells or New Wells, including without limitation such claims for Reporting Assessment for violations of the reporting requirements of the *Wyoming Royalty Payment Act,* including those specifically provided in Wyo. Stat. § 30-5-305(b).

1.23 "Royalties" or "Royalty" shall have the meaning found in the Recitals.

1.24 "Settled Claims" shall mean all claims, arising out of (a) Gas Royalty Claims, whether known or unknown; (b) Future Gas Royalty Claims provided that Paragraph 2.4 has been complied with, whether known or unknown; (c) Reporting Claims for all future time periods (provided that Paragraph 2.4 has been complied with) and past time periods whether known or unknown; (d) Interest (provided that Paragraph 2.4 has been complied with); and (e) Attorney's Fees Claims (provided that Paragraph 2.4 has been complied with), whether known or unknown; excluding any future clerical errors by Westport in accounting for the volume, deductions, price, value or decimal interests.

1.25 "Settlement Amount" shall be Three Hundred Forty-Eight Thousand Eight Hundred Eighteen Dollars and Ninety-Three Cents ($348,818.93) which shall be allocated as follows:

1.25.1 Two Hundred Ninety-Six Thousand Four Hundred Ninety-Six Dollars and Nine Cents ($296,496.09) for settlement of individual and Settlement Class Gas Royalty Claims, Reporting Claims and Interest to be distributed to Plaintiffs and Settlement Class Members as provided herein;

1.25.2 Fifty-Two Thousand Three Hundred Twenty-Two Dollars and Eighty-Four Cents ($52,322.84) for Attorney's Fees and Administration Costs, provided that such amount shall not exceed fifteen percent (15%) of the amount specified in 1.25.

1.26 "Settlement Class" shall mean Settlement Class Members including without limitation the Plaintiffs.

1.27 "Settlement Class Claims" shall mean Settled Claims allegedly due to Settlement Class Members.

1.28 "Settlement Class Members" shall mean Potential Class Members other than Opt-Out Claimants.

1.29 "Settlement Class Notice" shall mean that notice as approved by the Court at the Preliminary Approval Hearing pursuant to Wyo. R. Civ. P. 23(c)(2) and to be mailed to Potential Class Members.

1.30 "Settlement Hearing" shall mean that hearing held by the Court after the Preliminary Approval Hearing and the mailing of the Settlement Class Notice at which the Plaintiffs shall request the Court, pursuant to Wyo. R. Civ. P. 23(c)(l) to determine that: (i) the terms of this Agreement, including the Exhibits and distribution to Settlement Class Members, are fair, adequate, and reasonable; (ii) the Settlement Classes

should be finally certified; (iii) the Settlement Order and Judgment should be entered; and (iv) the application of Class Counsel for Attorney's Fees should be approved.

1.31 "Settlement Order and Judgment" shall mean the order and judgment to be entered after the Settlement Hearing and pursuant to Wyo. R. Civ. P. 23(d), finding that the Settlement Class Members are bound by the settlement approved by the Court; finding that the Settlement Class should be finally certified; approving the terms of the settlement as set forth in this Agreement; entering judgment as to the composition of the Settlement Class; and approving Class Counsel's application for Attorney's Fees to be paid from the Settlement Amount. The Plaintiffs and Westport agree that the: "Settlement Order and Judgment" entered pursuant to this Agreement shall be a Final Judgment as defined by Wyo. R. Civ. P. 54(b), and further agree that the form of order will so provide for entry of final judgment as to disposition of the Settled Claims and approved expenses in accordance with Rule 54(b).

1.32 "Uncashed Settlement Class Members" shall means those Settlement Class Members, if any, whose Distribution Checks are not endorsed and presented to payor banks within 180 days after the Distribution Date.

1.33 "Valuation Claims" shall mean all claims of any nature, whether in tort or contract or arising under statutes, regulations, or other authority, and whether equitable, legal or arising under any other legal authority or common law, which Plaintiffs or the Settlement Class asserted or could have asserted in the Class Suit and associated with the royalty value and measurement of any and all Shallow Gas produced from or attributable to the Producing Leases from Existing Wells or New Wells for which Westport paid or pays Royalties to Settlement Class Members.

1.34 "Westport Suit" shall mean all individual claims and Settlement Class Claims as alleged in the Class Suit against Westport.

Any defined terms contained in this Agreement are incorporated by reference in this Paragraph 1 ("Definitions") unless otherwise defined in the Definitions.

2 SETTLEMENT

The parties agree to the settlement and release of all Settled Claims, whether or not pled or alleged against Westport, under the following terms and conditions:

2.1 Preliminary Approval Hearing; Determination of Portion of Total Settlement Amount Due to Settlement Class Members

The Parties agree (i) no other parties except Settlement Class Members and Westport will be bound by holdings made in the Westport Suit to effectuate this Agreement and Westport shall be bound only as to those matters related to the Settled Claims for the Existing Wells and New Wells on which Westport paid or will pay Royalties; and (ii) the formation of a Settlement Class for the Settled Claims is not and shall not be construed or used as an admission regarding any fact or any substantive or procedural issue.

Westport shall provide the last known addresses, tax identification numbers, to the extent available to Westport, and internal owner numbers for Potential Class Members maintained in its corporate records to Plaintiffs' Counsel as soon as reasonably practicable but no later than five business days after the date this Agreement is fully executed.

For each Potential Class Member, Westport shall provide Class Counsel with ownership information, accounting information, sufficient data and supporting documentation (in both hard copy and usable electronic form) for Class Counsel to administer this settlement and calculate the allocation of settlement proceeds to Settlement Class Members. Allocation shall be based upon a reasonable estimate of the extent to which Royalties paid by Westport through May 2005 vary from the amount of Royalties which would have been paid had the applicable Future Royalty Payment Methodology for each Royalty Payee been in effect.

Class Counsel shall have the right to inspect, review and confirm all data and documentation provided by Westport, subject to the Confidentiality Agreement executed by Class Counsel and counsel for Westport in connection with settlement negotiations, except to the extent required by the Court to evaluate the Settlement Agreement.

Prior to the Settlement Hearing, the Parties shall consult upon the amounts to be paid to each of those Potential Class Members but the Plaintiffs and Class Counsel shall make the final determination of those amounts, subject to the approval of the Court.

Notwithstanding anything to the contrary, Plaintiffs and Westport hereby agree and acknowledge that this Agreement and any of its terms shall not be admissible, estop or be used by either party in this proceeding or others for any purpose other than to carry out this settlement. Westport shall not be estopped or precluded in any way from contesting the appropriateness or manageability of a class or certification of a class for any purpose other than to carry out this settlement.

2.2 Permissible Attorney's Fees; Payment

Plaintiffs represent to Westport that the portion of the Settlement Amount identified in Paragraph 1.25.2 shall pay all Attorney's Fees, costs and expenses of administering this settlement subject to approval of this Agreement by the Court as embodied in the Settlement Order and Judgment.

2.3 Westport's Obligation to Pay Settlement Amount

Westport shall deposit the Settlement Amount, less any portion of said amount attributable to Opt-Out Claimants, by wire transfer to a trust account designated by Class Counsel within two business days of the occurrence of (a) the Approval Event, and (b) receipt of written notice from Class Counsel that Distribution Checks are ready to be mailed to Settlement Class Members. Interest earned on the Settlement Amount, if any, shall be treated as interest earned on an IOLTA

account and distributed accordingly. In no event shall Class Counsel receive or benefit from any interest earned on such account. Upon receipt of Westport's wire transfer of the net Settlement Amount, Westport shall have fully complied with its obligations as to past Settled Claims.

Plaintiffs' Counsel will provide Westport, within five (5) days after entry of the Settlement Order and Judgment, an itemization of the portions of the Settlement Amount attributable to Opt-Out Claimants. Within 240 days after the Distribution Date, any amounts attributable to Uncashed Settlement Class Members shall be paid to the State of Wyoming pursuant to the Wyoming Uniform Unclaimed Property Act, Wyo. Stat. § 34-24-101, et seq. A list of Uncashed Settlement Class Members shall be provided to Westport by Class Counsel within 260 days after the Approval Event.

2.4 Future Claims and Proceedings as to Producing Leases

2.4.1 Payment of Royalties to Settlement Class Members for Shallow Gas Produced From or Attributable to the Producing Leases After May 31, 2005. from Existing Wells or New Wells.

For Shallow Gas produced after May 31, 2005, from Existing Wells or New Wells on or attributable to Producing Leases operated by Westport, Westport agrees to pay its working interest share of Royalties and any other Royalties it distributes to Settlement Class Members on the applicable Future Royalty Payment Methodology with the following conditions:

2.4.1.1 Westport and Plaintiffs acknowledge that Westport must make system changes to accommodate the new accounting methodology. For the production periods commencing June 1, 2005, through 120 days following the Approval Event, Westport may pay according to its present methodology but shall make prior period adjustments within the 120 days following the Approval Event to conform payments for those periods to the Future Royalty Payment Methodology.

2.4.2 Reporting of Royalties to Settlement Class Members for Shallow Gas Produced From or Attributable to the Producing Leases After May 31, 2005. from Existing Wells or New Wells.

For Shallow Gas produced after May 31, 2005, from Existing Wells or New Wells on or attributable to the Producing Leases, Westport agrees to report Royalties to Settlement Class Members according to the Future Royalty Reporting Format within the time period provided in Paragraph 2.4.1.1.

2.4.3 Acceptance of Royalty Valuation Methodology and Reporting Format.

Plaintiffs and Settlement Class Members, for themselves and their heirs, successors and assigns agree that the payment and reporting of future Royalties according to the Future Royalty Payment Methodology and Future Royalty Reporting Format, if adhered to by Westport and reported accurately, shall fully satisfy Westport's legal obligations to Plaintiffs under all Instruments, statutes and case law, with respect to Westport's payment and reporting of Royalties.

After the Approval Event, Westport may, at its own option and expense, file a copy of the Settlement Order and Judgment, including this Agreement and all Exhibits, and may also file at its sole election and expense a short form of notice of the Settlement Order and Judgment with the appropriate County Clerks and Recorders, accompanied by the legal descriptions of the lands subject to the leases or overriding royalty interests under which Westport paid, pays or will pay Royalties to Settlement Class Members, and which includes a reference to the Settlement Order and Judgment in the Court's docket, in order to assure notice of this Agreement to successors and, assigns of the Parties.

2.4.4 Disputes Arising Out of Obligation Imposed By Paragraph 2.4. For Shallow Gas Produced From or Attributable to the Producing Leases After May 31, 2005. from Existing Wells or New Wells.

For Shallow Gas produced after May 31, 2005, from Existing Wells or New Wells on or attributable to the Producing Leases, Westport and Plaintiffs agree the Court shall retain jurisdiction over the Parties, Settlement Class Members and their heirs, trustees, executors, administrators, agents, successors and assigns, to resolve any disputes arising out of the Parties' future undertakings pursuant to this Paragraph 2.4.

2.5 Future Claims and Proceedings as to the Producing and Additional Leases

2.5.1 Within six (6) months after the Approval Event, Westport and Plaintiffs may petition the Court for certification of a second settlement class as to all or any portion of the Additional Leases for the purpose of agreeing on the Future Royalty Payment Methodology and Future Reporting Format for such Leases. Such petition may also include royalty and overriding royalty owners in Existing Wells and New Wells located on the Producing Leases who were not included in the initial settlement class for whatever reason and, as to such owners, the settlement may include a proposed settlement amount in addition to the proposal to agree on the Future Royalty Payment Methodology and Future Reporting Format.

2.5.2 This Agreement shall apply to the second settlement class and the petition described in Section 2.5.1 above to the same extent as if the second settlement class had been part of the original Potential Settlement Class.

2.5.3 For purposes of Section 2.4, the Future Royalty Payment Methodology and Future Reporting Format shall be applicable to Westport's working interest in the Additional Leases operated by Westport from the date of first production of each well on such Leases, provided, however, that Westport shall have 120 days after the Approval Event for such Additional Leases to implement the Future Royalty Payment Methodology and Future Reporting Format, subject to prior period adjustments for any period prior to implementation.

2.5.4. Westport shall pay as an administrative costs of the second settlement class the sum of Ten Thousand Dollars ($10,000.00) plus Fifteen Dollars ($15.00) per owner in the second settlement class.

2.6 Entry of Settlement Order and Judgment

Plaintiffs and Plaintiffs' Counsel acknowledge that they will take all steps necessary, individually and jointly, to obtain entry of (1) the Preliminary Approval Order with respect to the Settled Claims and (2) the Settlement Order and Judgment on the Settled Claims for the Class Suit. The parties further agree that upon the Approval Event and wire transfer of the net Settlement Amount they shall stipulate to and cooperate to obtain an Order of Dismissal with Prejudice of the Settled Claims.

2.7 Request for Exclusion by Potential Class Members

Any Potential Class Member may request not to participate as a Settlement Class Member by submitting a timely request for exclusion in accordance with the Preliminary Approval Order and the Notice of Proposed Class Action Settlement, provided however, a Potential Class Member who elects to opt-out must opt-out as to all of that Opt-Out Claimant's interest in all lease(s) containing the same or similar terms.

2.7.1 Any Potential Class Member who submits a timely request for exclusion, and who does not revoke that request for exclusion in writing prior to the Settlement Hearing, is an Opt-Out Claimant. An Opt-Out Claimant is deemed to have waived any and all claims to any part of Westport's Payable Settlement Amount attributable to those opt-out claims.

2.7.2 A Potential Class Member who submits a timely request for exclusion, but who thereafter revokes that request for exclusion in writing prior to the Settlement Hearing, will be deemed to be a Settlement Class Member and not an Opt-Out Claimant.

2.7.3 The Plaintiffs agree to (i) participate as Settlement Class Members; (ii) not request exclusion; (iii) not object to the Court's approval of this Agreement; and (iv) affirmatively present their support for final judicial approval of this Agreement.

2.7.4 Neither Plaintiffs, Class Counsel, Westport nor Westport' s Counsel shall in any way encourage or counsel any Potential Class Members to opt out of the class, object to the class, appeal from an order approving the class or seek to reduce the size of the class except as to those persons identified in writing between Class Counsel and Westport's counsel.

2.7.5 Plaintiffs and Westport waive any right to appeal or collaterally attack the Settlement Order and Judgment.

2.7.6 No later than three business days prior to the final district court hearing on this Settlement Agreement, Class Counsel and Westport shall exchange with one another by facsimile a list of all objections and requests to opt out of the Settlement Class which have been received from Potential Class Members.

2.8 Entry of Judgment

With the exception of Westport's agreements as to future payment and reporting of Royalties to Settlement Class Members and the Parties' and Settlement Class Members' agreements to be bound by same, it is intended that the Settlement Order and Judgment shall provide with respect to all Settled Claims, that Westport' s liability for the Settled Claims shall be extinguished.

2.9 Future Events

As to Settlement Class Members, the parties agree that Westport shall pay and report Royalties to Settlement Class Members according to the Future Royalty Payment Methodology and the Future Royalty Reporting Format for all Shallow Gas production after May 31, 2005, produced from or attributable to the Producing Leases from Existing Wells or New Wells operated by Westport as provided in this Agreement regardless of whether the Wyoming Supreme Court subsequently rules on or the Wyoming Legislature subsequently clarifies or amends the provisions of the *Wyoming Royalty Payment Act* concerning the payment or reporting of Royalties.

2.10 Release of Settled Claims and Agreement to Be Prospectively Bound

Following the Approval Event, and upon Westport's payment of the net Settlement Amount as provided in Paragraph 2.3, Plaintiffs, and each member of the Settlement Class, and their respective heirs, assigns, trustees, executors, administrators and agents, agree:

2.10.1 They and each of them hereby release, acquit, hold harmless and forever discharge Westport and its parent, subsidiaries, affiliates, divisions, officers, directors, shareholders, employees, agents and attorneys and any other working interest owners on whose behalf Westport paid Royalties (collectively, the "Additional Released Parties") to the fullest extent permitted by law, for and from any and all Settled Claims which they now

hold, whether existing or contingent, known or unknown, asserted or unasserted and which were or could have been asserted in the Class Suit. Westport has provided to Plaintiffs' counsel a written list of the Working interest owners on whose behalf Westport has paid Royalties.

2.10.2 The above release of Reporting Claims for Shallow Gas by each Settlement Class Member for gas produced after May 31, 2005, shall be effective only if and to the extent for those periods and as to those Settlement Class Members that Westport substantially complies with the provisions of Paragraphs 2.4.1 and Paragraph 2.4.2 of this Agreement for the affected accounting period and Settlement Class Member.

2.10.3 Settlement Class Members shall be bound prospectively by the Future Royalty Payment Methodology, provided Westport's payment of Royalties to those Settlement Class Members conforms to the Future Royalty Payment Methodology.

2.10.4 Settlement Class Members shall be bound prospectively by the Future Royalty Reporting Format provided Westport's reporting of Royalties to those Settlement Class Members conforms to the Future Royalty Payment Format.

2.10.5 The provisions of Paragraphs 2.10.3 and 2.10.4 shall be appurtenant to and run with the respective interests of Westport, Plaintiffs and the Settlement Class Members as to Westport's working interest share of the Shallow Gas produced or to be produced from or attributable to the Producing Leases from Existing Wells and New Wells operated by Westport for which Westport pays Royalties to the Settlement Class Members.

2.11 Court's Settlement Orders

The Plaintiffs and Westport further agree, and the Court's order shall provide that:

2.11.1 As of the Approval Event, any Settlement Class Member who has not timely and properly opted out of the Class shall be deemed, by that fact, to have released Westport whether or not the Settlement Class Member endorses and presents a Distribution Check.

2.11.2 The foregoing release of the Settlement Class Claims made by Plaintiffs and Settlement Class Members is effective to release any interests or claims of Plaintiffs' Counsel against Westport with respect to the Settlement Class Claims and Settled Claims.

2.11.3 As of the Approval Event, Settlement Class Members shall be deemed, by that fact, to have agreed and accepted prospectively the provisions of Paragraphs 2.10.3, 2.10.4 and 2.10.5.

2.11.4 The issues and claims settled involve the computation and payment of royalties. Neither the pleadings in the Westport Suit nor this Agreement raise or address (i) issues or claims with respect to surface damages, or (ii) issues or claims with respect to communitization, pooling or unitization. Such issues or claims are not part of this Agreement and are also excluded from the Court's Settlement Order and Judgment.

The release and agreements set forth herein shall constitute a full and complete defense to any action, claim or proceedings brought by any Settlement Class Members, and to the fullest extent permitted by law their heirs, trustees, executors, administrators, agents, successors and assigns for such claims, except for any action to enforce the terms of this Agreement.

3 EFFECT OF DISAPPROVAL

The Parties further agree as follows:

3.1 District Court Disapproval

If for any reason the Settlement Order and Judgment is not approved or entered by the District Court:

3.1.1 This Agreement shall terminate;

3.1.2 Any order(s) or judgment(s) entered pursuant to this Agreement shall be vacated;

3.1.3 The Class Suit against Westport shall proceed as if this Agreement and its terms, had never been executed; and

3.1.4 This Settlement Agreement, its terms and all negotiations relating thereto may not be used in this Class Suit, any other proceedings or otherwise for any purpose except to the extent necessary to enforce this Agreement.

3.2 Appeal Following District Court Approval

In the event that the Settlement Order and Judgment entered by the District Court is appealed by any Potential Class Members based upon an objection duly made to the Proposed Class Settlement, then:

3.2.1 Either Plaintiffs or Westport shall have the right in their respective discretion, to declare this Agreement terminated by written notice to the other Party within twenty (20) days of the filing of such appeal, and if either Party does so, the provisions of 3.1.2 through 3.1.4 shall apply.

3.2.2 The Parties may agree to waive any unsatisfied condition for release of the Payable Settlement Sum and otherwise agree to consummate this

Agreement if no stay of the Settlement Order and Judgment has been entered.

3.2.3 If the parties do not take the actions described in 3.2.1 or 3.2.2, then this Settlement Agreement shall remain in effect pending such appeal.

4 MISCELLANEOUS

4.1 For the purposes of this Agreement, any notice required or permitted to be given pursuant to this Agreement shall only be deemed to have been given if provided in writing by (i) personal delivery, (ii) certified mail, return receipt requested or (iii) overnight delivery (with delivery confirmation) addressed to the respective party at the address below:

Westport Oil & Gas Company:

Judith M. Matlock
Davis Graham & Stubbs LLP
1550 17th Street, Suite 500
Denver, Colorado 80202
(303) 892-7380
(303) 893-1379 (fax)

Thomas J. Nicholas, III
Hirst & Applegate
1720 Carey Avenue, Suite 200
P.O. Box 1083
Cheyenne, WY 82003
(307) 632-0541

Plaintiffs/Class Counsel:

Steven F. Freudenthal
Freudenthal, Salzburg & Bonds, P.C.
123 East 17th Street
P.O. Box 387
Cheyenne, WY 82003-0387
(307) 634-2240
(307) 634-0336 (fax)

Howard M. Schrinar
509 Edward Drive
Cheyenne, WY 82009
(307) 631-3912

In addition to the above, the Parties agree that all notices shall be sent by facsimile to the fax numbers noted above (with receipt confirmed) in addition to the other required notice. The address for any party may be changed by providing notice in the same manner as set forth above.

4.2 Nothing in this Agreement shall be construed to create a partnership or other association between the Parties with respect to the actions contemplated in this Agreement.

4.3 This Agreement and the attached Exhibits set forth the entire agreement among the Parties concerning the Westport Settlement and the resolution of the claims asserted therein. This Agreement and the attached Exhibits are intended to be a fully integrated agreement of the Parties, and there are no covenants, promises, agreements, conditions or other understandings, stated or implied, oral or written, with respect to the subject matter except as set forth in the Agreement. All

previous covenants, promises, agreements, conditions or other understandings, either oral or written, with respect to the subject matter are deemed superseded by this Agreement. No subsequent amendments or alterations of the terms of this Agreement shall be valid unless made in writing and signed by the authorized representatives of all the Parties. The following Exhibits referred to herein are incorporated by this reference and are made a part of the Agreement as though fully stated in the Agreement:

Exhibit A	List of Potential Class Members-Royalty Payees
Exhibit B	Existing Wells
Exhibit C	Producing Leases

4.4 The Parties agree to execute documents or instruments as may be required and take whatever action may be reasonably necessary to effectuate the purpose and intent of this Agreement.

4.5 This Agreement shall be binding upon and inure to the benefit of the Parties, the Settlement Class Members and their respective successors and assigns.

4.6 The waiver by any Party to this Agreement of the breach of any provision shall not constitute a waiver of any subsequent breach of the same or any other provision.

4.7 The Parties have entered into this Agreement after investigation of the facts, examination of the respective claims, controversies and disputes (whether asserted or unasserted) and defenses, due consultation with counsel and other experts, have read and fully understand the terms of this Agreement, and are fully advised and satisfied with the terms of the settlement and release and represent that the person signing on behalf of each such party has full authority to bind such party to the terms set forth herein.

4.8 The Parties agree that the settlement embodied in this Agreement, and all actions taken pursuant hereto, is made to compromise and settle the Settled Claims without further limitation. It is not and shall not be interpreted as an admission of any liability or wrongdoing by Westport, nor shall it be construed as an admission of any strength or weakness in the Class Claims against Westport. Westport believes that it has properly paid and reported royalties in Wyoming, and Westport denies any wrongdoing or liability. No statement appearing in this Agreement or in any Exhibit to this Agreement or any other document to carry out the terms of this Agreement is, or should be interpreted as, an admission or statement against interest by Westport. This Settlement Agreement, its terms and all negotiations relating thereto, shall not be used by any person in this Class Suit, in any other proceedings or otherwise for any purpose except to the extent necessary to enforce this Agreement.

4.9 Prior to any Party or Settlement Class Member filing any suit, motion or action to enforce the terms of this Agreement, the Party shall give notice of any alleged breach or default to the other Party as set forth in Paragraph 4.1 and give that Party thirty (30) days within which to cure or resolve any dispute.

4.10 In the event of a dispute over the terms of this Agreement, the prevailing party shall be entitled to recover its reasonable attorney's fees and costs incurred in enforcing the provisions of the Agreement.

4.11 Each of the Parties shall bear its own costs, expenses, and attorney's fees in connection with this settlement and performance of the obligations imposed hereunder, except as otherwise specifically provided in this Agreement.

4.12 In construing this Agreement and in determining the rights of the Parties and Settlement Class Members, no Party shall be deemed to have solely drafted or created the Agreement.

4.13 This Agreement shall be governed by and construed in accordance with the laws of the State of Wyoming without regard to any conflict of laws principle that would cause this Agreement to be construed in accordance with the laws of any other State.

4.14 The Parties agree that the provisions of this Agreement are not severable.

4.15 This Agreement may be signed in original counterparts, and when so executed by each party shall for all purposes be considered an original.

4.16 The provisions of this Agreement shall, where possible, be interpreted in a manner to sustain their legality and enforceability.

Executed effective the 1st day of June, 2005.

WESTPORT OIL AND GAS COMPANY, L.P.

By:_____
James J. Kleckner, Vice President

Approved
KMG LAW
DEPT.

PLAINTIFFS AND DESIGNATED CLASS REPRESENTATIVES

SPEAR LAZY S LAND COMPANY

By: SAM R. RATCLIFF

Title: PRESIDENT

STAR INVESTMENT CORP.

By: SAM R. RATCLIFF

Title: PRESIDENT

Patsy L. Larson

Westport Oil & Gas Company

Exhibit A to Settlement Agreement - Royalty Payees

Owner No	Owner Name	Existing Well Number	Existing Well Name
66063	AGRIBANK FCB	WY0957.01	TBC 32-1 CBM
66063	AGRIBANK FCB	WY0959.01	TBC 34-1 CBM
66063	AGRIBANK FCB	WY0958.01	TBC 41-1 CBM
66063	AGRIBANK FCB	WY0960.01	TBC 43-1 CBM
8264	ALICE M DUWAL	WY0618.01	CBM 22-8
8264	ALICE M DUWAL	WY0625.01	CBM 31-17
8264	ALICE M DUWAL	WY0508.01	CBM 31-19
8264	ALICE M DUWAL	WY0520.01	CBM 32-8
8264	ALICE M DUWAL	WY0438.01	CBM 33-17
8264	ALICE M DUWAL	WY0527.01	CBM 33-18
8264	ALICE M DUWAL	WY0510.01	CBM 33-19
8264	ALICE M DUWAL	WY0620.01	CBM 33-8
8264	ALICE M DUWAL	WY0522.01	CBM 41-17
8264	ALICE M DUWAL	WY0523.01	CBM 42-17
8264	ALICE M DUWAL	WY0507.01	CBM 42-19
8264	ALICE M DUWAL	WY0521.01	CBM 43-17
8264	ALICE M DUWAL	WY0519.01	CBM 43-19
8264	ALICE M DUWAL	WY0621.01	CBM 43-8
8264	ALICE M DUWAL	WY0436.01	CBM 44-17
8264	ALICE M DUWAL	WY0627.01	CBM 44-18
7095	AMERICAN OIL AND GAS CORP	WY0613.01	CBM 22-7
7095	AMERICAN OIL AND GAS CORP	WY0445.01	CBM 24-7
7130	ANDERSON MINERALS LTD	WY0622.01	CBM 11-17
7130	ANDERSON MINERALS LTD	WY0509.01	CBM 11-20
7130	ANDERSON MINERALS LTD	WY0623.01	CBM 13-17
7130	ANDERSON MINERALS LTD	WY0607.01	CBM 13-6
7130	ANDERSON MINERALS LTD	WY0617.01	CBM 13-8
7130	ANDERSON MINERALS LTD	WY0624.01	CBM 22-17
7130	ANDERSON MINERALS LTD	WY0437.01	CBM 24-17
7130	ANDERSON MINERALS LTD	WY0609.01	CBM 24-6
7130	ANDERSON MINERALS LTD	WY0445.01	CBM 24-7
7130	ANDERSON MINERALS LTD	WY0619.01	CBM 24-8
7130	ANDERSON MINERALS LTD	WY0598.01	CBM 31-1
7130	ANDERSON MINERALS LTD	WY0435.01	CBM 31-20
7130	ANDERSON MINERALS LTD	WY0614.01	CBM 31-7
7130	ANDERSON MINERALS LTD	WY0658.01	CBM 32-1
7130	ANDERSON MINERALS LTD	WY0610.01	CBM 33-6
7130	ANDERSON MINERALS LTD	WY0443.01	CBM 33-7
7130	ANDERSON MINERALS LTD	WY0646.01	CBM 34-6
7130	ANDERSON MINERALS LTD	WY0600.01	CBM 42-1
7130	ANDERSON MINERALS LTD	WY0615.01	CBM 42-7
7130	ANDERSON MINERALS LTD	WY0611.01	CBM 44-6
7130	ANDERSON MINERALS LTD	WY0616.01	CBM 44-7
7130	ANDERSON MINERALS LTD	WY0612.01	CBM FED 11-7
7130	ANDERSON MINERALS LTD	WY0444.01	CBM FED 13-7
7130	ANDERSON MINERALS LTD	WY0659.01	CBM FED 41-1
30765	ANDERSON OIL COMPANY	WY0443.01	CBM 33-7
81228	ANDREW M SHIDLER	WY0441.01	CBM 22-18
81228	ANDREW M SHIDLER	WY0446.01	CBM 31-18
81228	ANDREW M SHIDLER	WY0508.01	CBM 31-19
81228	ANDREW M SHIDLER	WY0527.01	CBM 33-18
81228	ANDREW M SHIDLER	WY0510.01	CBM 33-19
81228	ANDREW M SHIDLER	WY0507.01	CBM 42-19
81228	ANDREW M SHIDLER	WY0519.01	CBM 43-19
81228	ANDREW M SHIDLER	WY0957.01	TBC 32-1 CBM
81228	ANDREW M SHIDLER	WY0959.01	TBC 34-1 CBM
81228	ANDREW M SHIDLER	WY0958.01	TBC 41-1 CBM
81228	ANDREW M SHIDLER	WY0960.01	TBC 43-1 CBM
7161	APPEL INVESTMENT CO PTNRSHP	WY0618.01	CBM 22-8
7161	APPEL INVESTMENT CO PTNRSHP	WY0625.01	CBM 31-17
7161	APPEL INVESTMENT CO PTNRSHP	WY0508.01	CBM 31-19
7161	APPEL INVESTMENT CO PTNRSHP	WY0520.01	CBM 32-8
7161	APPEL INVESTMENT CO PTNRSHP	WY0527.01	CBM 33-18

7161	APPEL INVESTMENT CO PTNRSHP	WY0510.01	CBM 33-19
7161	APPEL INVESTMENT CO PTNRSHP	WY0620.01	CBM 33-8
7161	APPEL INVESTMENT CO PTNRSHP	WY0522.01	CBM 41-17
7161	APPEL INVESTMENT CO PTNRSHP	WY0523.01	CBM 42-17
7161	APPEL INVESTMENT CO PTNRSHP	WY0507.01	CBM 42-19
7161	APPEL INVESTMENT CO PTNRSHP	WY0519.01	CBM 43-19
7161	APPEL INVESTMENT CO PTNRSHP	WY0621.01	CBM 43-8
7161	APPEL INVESTMENT CO PTNRSHP	WY0627.01	CBM 44-18
71631	APPEL RANCH LIMITED PARTNERSHIP	WY0618.01	CBM 22-8
71631	APPEL RANCH LIMITED PARTNERSHIP	WY0625.01	CBM 31-17
71631	APPEL RANCH LIMITED PARTNERSHIP	WY0508.01	CBM 31-19
71631	APPEL RANCH LIMITED PARTNERSHIP	WY0520.01	CBM 32-8
71631	APPEL RANCH LIMITED PARTNERSHIP	WY0527.01	CBM 33-18
71631	APPEL RANCH LIMITED PARTNERSHIP	WY0510.01	CBM 33-19
71631	APPEL RANCH LIMITED PARTNERSHIP	WY0620.01	CBM 33-8
71631	APPEL RANCH LIMITED PARTNERSHIP	WY0522.01	CBM 41-17
71631	APPEL RANCH LIMITED PARTNERSHIP	WY0523.01	CBM 42-17
71631	APPEL RANCH LIMITED PARTNERSHIP	WY0507.01	CBM 42-19
71631	APPEL RANCH LIMITED PARTNERSHIP	WY0519.01	CBM 43-19
71631	APPEL RANCH LIMITED PARTNERSHIP	WY0621.01	CBM 43-8
71631	APPEL RANCH LIMITED PARTNERSHIP	WY0627.01	CBM 44-18
10265	AXEL R OSTLUND	WY0622.01	CBM 11-17
10265	AXEL R OSTLUND	WY0617.01	CBM 13-8
10265	AXEL R OSTLUND	WY0624.01	CBM 22-17
10265	AXEL R OSTLUND	WY0441.01	CBM 22-18
10265	AXEL R OSTLUND	WY0437.01	CBM 24-17
10265	AXEL R OSTLUND	WY0445.01	CBM 24-7
10265	AXEL R OSTLUND	WY0619.01	CBM 24-8
10265	AXEL R OSTLUND	WY0446.01	CBM 31-18
10265	AXEL R OSTLUND	WY0443.01	CBM 33-7
10265	AXEL R OSTLUND	WY0626.01	CBM 42-18
10265	AXEL R OSTLUND	WY0616.01	CBM 44-7
28722	BARRETT BROTHERS OIL & GAS INC	WY0622.01	CBM 11-17
28722	BARRETT BROTHERS OIL & GAS INC	WY0509.01	CBM 11-20
28722	BARRETT BROTHERS OIL & GAS INC	WY0623.01	CBM 13-17
28722	BARRETT BROTHERS OIL & GAS INC	WY0617.01	CBM 13-8
28722	BARRETT BROTHERS OIL & GAS INC	WY0624.01	CBM 22-17
28722	BARRETT BROTHERS OIL & GAS INC	WY0437.01	CBM 24-17
28722	BARRETT BROTHERS OIL & GAS INC	WY0619.01	CBM 24-8
28722	BARRETT BROTHERS OIL & GAS INC	WY0435.01	CBM 31-20
28722	BARRETT BROTHERS OIL & GAS INC	WY0438.01	CBM 33-17
28722	BARRETT BROTHERS OIL & GAS INC	WY0443.01	CBM 33-7
28722	BARRETT BROTHERS OIL & GAS INC	WY0626.01	CBM 42-18
28722	BARRETT BROTHERS OIL & GAS INC	WY0521.01	CBM 43-17
28722	BARRETT BROTHERS OIL & GAS INC	WY0436.01	CBM 44-17
28722	BARRETT BROTHERS OIL & GAS INC	WY0616.01	CBM 44-7
28722	BARRETT BROTHERS OIL & GAS INC	WY0475.01	CBM FED 12-20
28722	BARRETT BROTHERS OIL & GAS INC	WY0476.01	CBM FED 32-20
28722	BARRETT BROTHERS OIL & GAS INC	WY0513.01	CBM FED 41-13
28722	BARRETT BROTHERS OIL & GAS INC	WY0516.01	CBM FED 42-13
28722	BARRETT BROTHERS OIL & GAS INC	WY0434.01	CBM FED 42-20
28722	BARRETT BROTHERS OIL & GAS INC	WY0517.01	CBM FED 43-13
9893	BETTY MILLER	WY0597.01	CBM 22-1
9893	BETTY MILLER	WY0656.01	CBM 23-1
9893	BETTY MILLER	WY0602.01	CBM 31-12
9893	BETTY MILLER	WY0599.01	CBM 33-1
9893	BETTY MILLER	WY0604.01	CBM 42-12
11483	BILL L TUCKER	WY0515.01	CBM FED 24-13
11483	BILL L TUCKER	WY0512.01	CBM FED 34-13
11483	BILL L TUCKER	WY0513.01	CBM FED 41-13
11483	BILL L TUCKER	WY0516.01	CBM FED 42-13
11483	BILL L TUCKER	WY0517.01	CBM FED 43-13
11483	BILL L TUCKER	WY0442.01	CBM FED 44-13
7160	CHARLES A APPEL	WY0509.01	CBM 11-20
7160	CHARLES A APPEL	WY0623.01	CBM 13-17
7160	CHARLES A APPEL	WY0441.01	CBM 22-18
7160	CHARLES A APPEL	WY0618.01	CBM 22-8
7160	CHARLES A APPEL	WY0437.01	CBM 24-17
7160	CHARLES A APPEL	WY0445.01	CBM 24-7

7160	CHARLES A APPEL	WY0625.01	CBM 31-17
7160	CHARLES A APPEL	WY0446.01	CBM 31-18
7160	CHARLES A APPEL	WY0508.01	CBM 31-19
7160	CHARLES A APPEL	WY0520.01	CBM 32-8
7160	CHARLES A APPEL	WY0527.01	CBM 33-18
7160	CHARLES A APPEL	WY0510.01	CBM 33-19
7160	CHARLES A APPEL	WY0443.01	CBM 33-7
7160	CHARLES A APPEL	WY0620.01	CBM 33-8
7160	CHARLES A APPEL	WY0522.01	CBM 41-17
7160	CHARLES A APPEL	WY0523.01	CBM 42-17
7160	CHARLES A APPEL	WY0626.01	CBM 42-18
7160	CHARLES A APPEL	WY0507.01	CBM 42-19
7160	CHARLES A APPEL	WY0519.01	CBM 43-19
7160	CHARLES A APPEL	WY0621.01	CBM 43-8
7160	CHARLES A APPEL	WY0627.01	CBM 44-18
13370	CHARLES B SMITH	WY0441.01	CBM 22-18
13370	CHARLES B SMITH	WY0445.01	CBM 24-7
13370	CHARLES B SMITH	WY0446.01	CBM 31-18
11663	CHARLES R WATSON JR	WY0476.01	CBM FED 32-20
11663	CHARLES R WATSON JR	WY0434.01	CBM FED 42-20
2384	CHARLES R WIGGINS	WY0475.01	CBM FED 12-20
66235	CHARLIE R WARE TRUST DTD 09-19-02	WY0622.01	CBM 11-17
66235	CHARLIE R WARE TRUST DTD 09-19-02	WY0509.01	CBM 11-20
66235	CHARLIE R WARE TRUST DTD 09-19-02	WY0623.01	CBM 13-17
66235	CHARLIE R WARE TRUST DTD 09-19-02	WY0617.01	CBM 13-8
66235	CHARLIE R WARE TRUST DTD 09-19-02	WY0624.01	CBM 22-17
66235	CHARLIE R WARE TRUST DTD 09-19-02	WY0441.01	CBM 22-18
66235	CHARLIE R WARE TRUST DTD 09-19-02	WY0437.01	CBM 24-17
66235	CHARLIE R WARE TRUST DTD 09-19-02	WY0445.01	CBM 24-7
66235	CHARLIE R WARE TRUST DTD 09-19-02	WY0619.01	CBM 24-8
66235	CHARLIE R WARE TRUST DTD 09-19-02	WY0435.01	CBM 31-20
66235	CHARLIE R WARE TRUST DTD 09-19-02	WY0438.01	CBM 33-17
66235	CHARLIE R WARE TRUST DTD 09-19-02	WY0443.01	CBM 33-7
66235	CHARLIE R WARE TRUST DTD 09-19-02	WY0626.01	CBM 42-18
66235	CHARLIE R WARE TRUST DTD 09-19-02	WY0521.01	CBM 43-17
66235	CHARLIE R WARE TRUST DTD 09-19-02	WY0436.01	CBM 44-17
66235	CHARLIE R WARE TRUST DTD 09-19-02	WY0616.01	CBM 44-7
66235	CHARLIE R WARE TRUST DTD 09-19-02	WY0612.01	CBM FED 11-7
66235	CHARLIE R WARE TRUST DTD 09-19-02	WY0664.01	CBM FED 11-8
66235	CHARLIE R WARE TRUST DTD 09-19-02	WY0475.01	CBM FED 12-20
66235	CHARLIE R WARE TRUST DTD 09-19-02	WY0444.01	CBM FED 13-7
66235	CHARLIE R WARE TRUST DTD 09-19-02	WY0662.01	CBM FED 14-5
66235	CHARLIE R WARE TRUST DTD 09-19-02	WY0660.01	CBM FED 21-12
66235	CHARLIE R WARE TRUST DTD 09-19-02	WY0665.01	CBM FED 21-8
66235	CHARLIE R WARE TRUST DTD 09-19-02	WY0657.01	CBM FED 24-1
66235	CHARLIE R WARE TRUST DTD 09-19-02	WY0661.01	CBM FED 32-12
66235	CHARLIE R WARE TRUST DTD 09-19-02	WY0666.01	CBM FED 44-8
31883	CHRISTINE M NELSON	WY0622.01	CBM 11-17
31883	CHRISTINE M NELSON	WY0509.01	CBM 11-20
31883	CHRISTINE M NELSON	WY0623.01	CBM 13-17
31883	CHRISTINE M NELSON	WY0617.01	CBM 13-8
31883	CHRISTINE M NELSON	WY0624.01	CBM 22-17
31883	CHRISTINE M NELSON	WY0441.01	CBM 22-18
31883	CHRISTINE M NELSON	WY0437.01	CBM 24-17
31883	CHRISTINE M NELSON	WY0445.01	CBM 24-7
31883	CHRISTINE M NELSON	WY0619.01	CBM 24-8
31883	CHRISTINE M NELSON	WY0446.01	CBM 31-18
31883	CHRISTINE M NELSON	WY0435.01	CBM 31-20
31883	CHRISTINE M NELSON	WY0438.01	CBM 33-17
31883	CHRISTINE M NELSON	WY0443.01	CBM 33-7
31883	CHRISTINE M NELSON	WY0626.01	CBM 42-18
31883	CHRISTINE M NELSON	WY0521.01	CBM 43-17
31883	CHRISTINE M NELSON	WY0436.01	CBM 44-17
31883	CHRISTINE M NELSON	WY0616.01	CBM 44-7
31911	CYNTHIA K ROSS	WY0597.01	CBM 22-1
31911	CYNTHIA K ROSS	WY0656.01	CBM 23-1
31911	CYNTHIA K ROSS	WY0602.01	CBM 31-12
31911	CYNTHIA K ROSS	WY0599.01	CBM 33-1
31911	CYNTHIA K ROSS	WY0604.01	CBM 42-12

30060	CYNTHIA L LUBNAU TRUSTEE	WY0622.01	CBM 11-17
30060	CYNTHIA L LUBNAU TRUSTEE	WY0617.01	CBM 13-8
30060	CYNTHIA L LUBNAU TRUSTEE	WY0597.01	CBM 22-1
30060	CYNTHIA L LUBNAU TRUSTEE	WY0624.01	CBM 22-17
30060	CYNTHIA L LUBNAU TRUSTEE	WY0441.01	CBM 22-18
30060	CYNTHIA L LUBNAU TRUSTEE	WY0656.01	CBM 23-1
30060	CYNTHIA L LUBNAU TRUSTEE	WY0437.01	CBM 24-17
30060	CYNTHIA L LUBNAU TRUSTEE	WY0445.01	CBM 24-7
30060	CYNTHIA L LUBNAU TRUSTEE	WY0619.01	CBM 24-8
30060	CYNTHIA L LUBNAU TRUSTEE	WY0602.01	CBM 31-12
30060	CYNTHIA L LUBNAU TRUSTEE	WY0446.01	CBM 31-18
30060	CYNTHIA L LUBNAU TRUSTEE	WY0599.01	CBM 33-1
30060	CYNTHIA L LUBNAU TRUSTEE	WY0603.01	CBM 33-12
30060	CYNTHIA L LUBNAU TRUSTEE	WY0443.01	CBM 33-7
30060	CYNTHIA L LUBNAU TRUSTEE	WY0518.01	CBM 34-12
30060	CYNTHIA L LUBNAU TRUSTEE	WY0604.01	CBM 42-12
30060	CYNTHIA L LUBNAU TRUSTEE	WY0626.01	CBM 42-18
30060	CYNTHIA L LUBNAU TRUSTEE	WY0605.01	CBM 44-12
30060	CYNTHIA L LUBNAU TRUSTEE	WY0616.01	CBM 44-7
7318	DANIEL WILLIAM BEAN	WY0602.01	CBM 31-12
7318	DANIEL WILLIAM BEAN	WY0599.01	CBM 33-1
7318	DANIEL WILLIAM BEAN	WY0604.01	CBM 42-12
7319	DANIEL WILLIAM BEAN AND CO	WY0656.01	CBM 23-1
7319	DANIEL WILLIAM BEAN AND CO	WY0599.01	CBM 33-1
7319	DANIEL WILLIAM BEAN AND CO	WY0657.01	CBM FED 24-1
9507	DARRELL LOUIS LANDMAN	WY0509.01	CBM 11-20
9507	DARRELL LOUIS LANDMAN	WY0623.01	CBM 13-17
9507	DARRELL LOUIS LANDMAN	WY0437.01	CBM 24-17
9507	DARRELL LOUIS LANDMAN	WY0438.01	CBM 33-17
9507	DARRELL LOUIS LANDMAN	WY0521.01	CBM 43-17
9507	DARRELL LOUIS LANDMAN	WY0436.01	CBM 44-17
8186	DAVID R DIX	WY0441.01	CBM 22-18
8186	DAVID R DIX	WY0446.01	CBM 31-18
8186	DAVID R DIX	WY0508.01	CBM 31-19
8186	DAVID R DIX	WY0527.01	CBM 33-18
8186	DAVID R DIX	WY0510.01	CBM 33-19
8186	DAVID R DIX	WY0507.01	CBM 42-19
8186	DAVID R DIX	WY0519.01	CBM 43-19
8787	DEBORAH DOUD RILEY	WY0606.01	CBM 11-6
8787	DEBORAH DOUD RILEY	WY0663.01	CBM 12-6
8787	DEBORAH DOUD RILEY	WY0607.01	CBM 13-6
8787	DEBORAH DOUD RILEY	WY0608.01	CBM 22-6
8787	DEBORAH DOUD RILEY	WY0598.01	CBM 31-1
8787	DEBORAH DOUD RILEY	WY0658.01	CBM 32-1
8787	DEBORAH DOUD RILEY	WY0600.01	CBM 42-1
8787	DEBORAH DOUD RILEY	WY0601.01	CBM 44-1
8787	DEBORAH DOUD RILEY	WY0612.01	CBM FED 11-7
32311	DELILAH HENDRICKSON	WY0607.01	CBM 13-6
32311	DELILAH HENDRICKSON	WY0598.01	CBM 31-1
32311	DELILAH HENDRICKSON	WY0658.01	CBM 32-1
32311	DELILAH HENDRICKSON	WY0600.01	CBM 42-1
76753	DELILAH HENDRICKSON** USE 32311**	WY0607.01	CBM 13-6
76753	DELILAH HENDRICKSON** USE 32311**	WY0598.01	CBM 31-1
76753	DELILAH HENDRICKSON** USE 32311**	WY0658.01	CBM 32-1
76753	DELILAH HENDRICKSON** USE 32311**	WY0600.01	CBM 42-1
81229	DENNIS MITCHELL	WY0441.01	CBM 22-18
81229	DENNIS MITCHELL	WY0446.01	CBM 31-18
81229	DENNIS MITCHELL	WY0508.01	CBM 31-19
81229	DENNIS MITCHELL	WY0527.01	CBM 33-18
81229	DENNIS MITCHELL	WY0510.01	CBM 33-19
81229	DENNIS MITCHELL	WY0507.01	CBM 42-19
81229	DENNIS MITCHELL	WY0519.01	CBM 43-19
81229	DENNIS MITCHELL	WY0957.01	TBC 32-1 CBM
81229	DENNIS MITCHELL	WY0959.01	TBC 34-1 CBM
81229	DENNIS MITCHELL	WY0958.01	TBC 41-1 CBM
81229	DENNIS MITCHELL	WY0960.01	TBC 43-1 CBM
32318	DEWEY A AND RUTH J GLOVER	WY0599.01	CBM 33-1
10845	DIANE L SCHMIDT	WY0599.01	CBM 33-1
10845	DIANE L SCHMIDT	WY0604.01	CBM 42-12

11832	DIANE R WOLF	WY0613.01	CBM 22-7
11832	DIANE R WOLF	WY0609.01	CBM 24-6
11832	DIANE R WOLF	WY0445.01	CBM 24-7
11832	DIANE R WOLF	WY0614.01	CBM 31-7
11832	DIANE R WOLF	WY0610.01	CBM 33-6
11832	DIANE R WOLF	WY0646.01	CBM 34-6
11832	DIANE R WOLF	WY0615.01	CBM 42-7
11832	DIANE R WOLF	WY0611.01	CBM 44-6
31722	DIANE R WOLF TRUST	WY0613.01	CBM 22-7
31722	DIANE R WOLF TRUST	WY0609.01	CBM 24-6
31722	DIANE R WOLF TRUST	WY0614.01	CBM 31-7
31722	DIANE R WOLF TRUST	WY0615.01	CBM 42-7
4008	DON LEWIS AND BONNIE JEAN	WY0617.01	CBM 13-8
4008	DON LEWIS AND BONNIE JEAN	WY0619.01	CBM 24-8
66237	DONA M MOHAN IRREVOCABLE TRUST	WY0622.01	CBM 11-17
66237	DONA M MOHAN IRREVOCABLE TRUST	WY0509.01	CBM 11-20
66237	DONA M MOHAN IRREVOCABLE TRUST	WY0623.01	CBM 13-17
66237	DONA M MOHAN IRREVOCABLE TRUST	WY0617.01	CBM 13-8
66237	DONA M MOHAN IRREVOCABLE TRUST	WY0624.01	CBM 22-17
66237	DONA M MOHAN IRREVOCABLE TRUST	WY0441.01	CBM 22-18
66237	DONA M MOHAN IRREVOCABLE TRUST	WY0437.01	CBM 24-17
66237	DONA M MOHAN IRREVOCABLE TRUST	WY0445.01	CBM 24-7
66237	DONA M MOHAN IRREVOCABLE TRUST	WY0619.01	CBM 24-8
66237	DONA M MOHAN IRREVOCABLE TRUST	WY0446.01	CBM 31-18
66237	DONA M MOHAN IRREVOCABLE TRUST	WY0435.01	CBM 31-20
66237	DONA M MOHAN IRREVOCABLE TRUST	WY0438.01	CBM 33-17
66237	DONA M MOHAN IRREVOCABLE TRUST	WY0443.01	CBM 33-7
66237	DONA M MOHAN IRREVOCABLE TRUST	WY0626.01	CBM 42-18
66237	DONA M MOHAN IRREVOCABLE TRUST	WY0521.01	CBM 43-17
66237	DONA M MOHAN IRREVOCABLE TRUST	WY0436.01	CBM 44-17
66237	DONA M MOHAN IRREVOCABLE TRUST	WY0616.01	CBM 44-7
66237	DONA M MOHAN IRREVOCABLE TRUST	WY0612.01	CBM FED 11-7
66237	DONA M MOHAN IRREVOCABLE TRUST	WY0664.01	CBM FED 11-8
66237	DONA M MOHAN IRREVOCABLE TRUST	WY0475.01	CBM FED 12-20
66237	DONA M MOHAN IRREVOCABLE TRUST	WY0444.01	CBM FED 13-7
66237	DONA M MOHAN IRREVOCABLE TRUST	WY0662.01	CBM FED 14-5
66237	DONA M MOHAN IRREVOCABLE TRUST	WY0660.01	CBM FED 21-12
66237	DONA M MOHAN IRREVOCABLE TRUST	WY0665.01	CBM FED 21-8
66237	DONA M MOHAN IRREVOCABLE TRUST	WY0657.01	CBM FED 24-1
66237	DONA M MOHAN IRREVOCABLE TRUST	WY0661.01	CBM FED 32-12
66237	DONA M MOHAN IRREVOCABLE TRUST	WY0666.01	CBM FED 44-8
30056	DONASCO INC	WY0622.01	CBM 11-17
30056	DONASCO INC	WY0509.01	CBM 11-20
30056	DONASCO INC	WY0623.01	CBM 13-17
30056	DONASCO INC	WY0617.01	CBM 13-8
30056	DONASCO INC	WY0624.01	CBM 22-17
30056	DONASCO INC	WY0441.01	CBM 22-18
30056	DONASCO INC	WY0437.01	CBM 24-17
30056	DONASCO INC	WY0445.01	CBM 24-7
30056	DONASCO INC	WY0619.01	CBM 24-8
30056	DONASCO INC	WY0446.01	CBM 31-18
30056	DONASCO INC	WY0435.01	CBM 31-20
30056	DONASCO INC	WY0438.01	CBM 33-17
30056	DONASCO INC	WY0443.01	CBM 33-7
30056	DONASCO INC	WY0626.01	CBM 42-18
30056	DONASCO INC	WY0521.01	CBM 43-17
30056	DONASCO INC	WY0436.01	CBM 44-17
30056	DONASCO INC	WY0616.01	CBM 44-7
30056	DONASCO INC	WY0612.01	CBM FED 11-7
30056	DONASCO INC	WY0664.01	CBM FED 11-8
30056	DONASCO INC	WY0475.01	CBM FED 12-20
30056	DONASCO INC	WY0444.01	CBM FED 13-7
30056	DONASCO INC	WY0662.01	CBM FED 14-5
30056	DONASCO INC	WY0660.01	CBM FED 21-12
30056	DONASCO INC	WY0665.01	CBM FED 21-8
30056	DONASCO INC	WY0657.01	CBM FED 24-1
30056	DONASCO INC	WY0661.01	CBM FED 32-12
30056	DONASCO INC	WY0666.01	CBM FED 44-8
4066	DONNA J HAYS	WY0622.01	CBM 11-17

4066	DONNA J HAYS	WY0509.01	CBM 11-20
4066	DONNA J HAYS	WY0623.01	CBM 13-17
4066	DONNA J HAYS	WY0617.01	CBM 13-8
4066	DONNA J HAYS	WY0624.01	CBM 22-17
4066	DONNA J HAYS	WY0441.01	CBM 22-18
4066	DONNA J HAYS	WY0437.01	CBM 24-17
4066	DONNA J HAYS	WY0445.01	CBM 24-7
4066	DONNA J HAYS	WY0619.01	CBM 24-8
4066	DONNA J HAYS	WY0446.01	CBM 31-18
4066	DONNA J HAYS	WY0435.01	CBM 31-20
4066	DONNA J HAYS	WY0438.01	CBM 33-17
4066	DONNA J HAYS	WY0443.01	CBM 33-7
4066	DONNA J HAYS	WY0626.01	CBM 42-18
4066	DONNA J HAYS	WY0521.01	CBM 43-17
4066	DONNA J HAYS	WY0436.01	CBM 44-17
4066	DONNA J HAYS	WY0616.01	CBM 44-7
32566	DORY BETH DOUD	WY0607.01	CBM 13-6
32566	DORY BETH DOUD	WY0598.01	CBM 31-1
32566	DORY BETH DOUD	WY0658.01	CBM 32-1
32566	DORY BETH DOUD	WY0600.01	CBM 42-1
30929	DOUD LAND COMPANY LLC	WY0606.01	CBM 11-6
30929	DOUD LAND COMPANY LLC	WY0663.01	CBM 12-6
30929	DOUD LAND COMPANY LLC	WY0607.01	CBM 13-6
30929	DOUD LAND COMPANY LLC	WY0608.01	CBM 22-6
30929	DOUD LAND COMPANY LLC	WY0598.01	CBM 31-1
30929	DOUD LAND COMPANY LLC	WY0658.01	CBM 32-1
30929	DOUD LAND COMPANY LLC	WY0600.01	CBM 42-1
30929	DOUD LAND COMPANY LLC	WY0601.01	CBM 44-1
30929	DOUD LAND COMPANY LLC	WY0612.01	CBM FED 11-7
30750	ERIC AND STACI MCCLURE	WY0622.01	CBM 11-17
30750	ERIC AND STACI MCCLURE	WY0624.01	CBM 22-17
30750	ERIC AND STACI MCCLURE	WY0437.01	CBM 24-17
30750	ERIC AND STACI MCCLURE	WY0435.01	CBM 31-20
30750	ERIC AND STACI MCCLURE	WY0443.01	CBM 33-7
30750	ERIC AND STACI MCCLURE	WY0626.01	CBM 42-18
30750	ERIC AND STACI MCCLURE	WY0616.01	CBM 44-7
30750	ERIC AND STACI MCCLURE	WY0612.01	CBM FED 11-7
30750	ERIC AND STACI MCCLURE	WY0444.01	CBM FED 13-7
30999	EVANGELINA N JACOBS	WY0531.01	CBM FED 11-18
30999	EVANGELINA N JACOBS	WY0440.01	CBM FED 13-18
30999	EVANGELINA N JACOBS	WY0514.01	CBM FED 14-18
30999	EVANGELINA N JACOBS	WY0439.01	CBM FED 24-18
30746	EVELYN D MCCLURE	WY0622.01	CBM 11-17
30746	EVELYN D MCCLURE	WY0624.01	CBM 22-17
30746	EVELYN D MCCLURE	WY0437.01	CBM 24-17
30746	EVELYN D MCCLURE	WY0435.01	CBM 31-20
30746	EVELYN D MCCLURE	WY0443.01	CBM 33-7
30746	EVELYN D MCCLURE	WY0626.01	CBM 42-18
30746	EVELYN D MCCLURE	WY0616.01	CBM 44-7
30746	EVELYN D MCCLURE	WY0612.01	CBM FED 11-7
30746	EVELYN D MCCLURE	WY0444.01	CBM FED 13-7
9768	EVELYN DOROTHY MCCLURE	WY0617.01	CBM 13-8
31910	EVELYN JUNE SNOOK	WY0597.01	CBM 22-1
31910	EVELYN JUNE SNOOK	WY0656.01	CBM 23-1
31910	EVELYN JUNE SNOOK	WY0602.01	CBM 31-12
31910	EVELYN JUNE SNOOK	WY0599.01	CBM 33-1
31910	EVELYN JUNE SNOOK	WY0604.01	CBM 42-12
31908	EVELYN MORGAN TST DTD 2-19-93	WY0597.01	CBM 22-1
31908	EVELYN MORGAN TST DTD 2-19-93	WY0656.01	CBM 23-1
31908	EVELYN MORGAN TST DTD 2-19-93	WY0602.01	CBM 31-12
31908	EVELYN MORGAN TST DTD 2-19-93	WY0599.01	CBM 33-1
31908	EVELYN MORGAN TST DTD 2-19-93	WY0604.01	CBM 42-12
8614	FRANCE MEMORIAL UNITED	WY0599.01	CBM 33-1
31022	G P INDUSTRIES INC	WY0597.01	CBM 22-1
31022	G P INDUSTRIES INC	WY0656.01	CBM 23-1
31022	G P INDUSTRIES INC	WY0602.01	CBM 31-12
31022	G P INDUSTRIES INC	WY0599.01	CBM 33-1
31022	G P INDUSTRIES INC	WY0604.01	CBM 42-12
31022	G P INDUSTRIES INC	WY0515.01	CBM FED 24-13

31022	G P INDUSTRIES INC	WY0512.01 CBM FED 34-13
31022	G P INDUSTRIES INC	WY0513.01 CBM FED 41-13
31022	G P INDUSTRIES INC	WY0516.01 CBM FED 42-13
31022	G P INDUSTRIES INC	WY0517.01 CBM FED 43-13
31022	G P INDUSTRIES INC	WY0442.01 CBM FED 44-13
24596	GEORGE G VAUGHT JR	WY0660.01 CBM FED 21-12
24596	GEORGE G VAUGHT JR	WY0657.01 CBM FED 24-1
24596	GEORGE G VAUGHT JR	WY0515.01 CBM FED 24-13
24596	GEORGE G VAUGHT JR	WY0661.01 CBM FED 32-12
24596	GEORGE G VAUGHT JR	WY0512.01 CBM FED 34-13
24596	GEORGE G VAUGHT JR	WY0513.01 CBM FED 41-13
24596	GEORGE G VAUGHT JR	WY0516.01 CBM FED 42-13
24596	GEORGE G VAUGHT JR	WY0517.01 CBM FED 43-13
24596	GEORGE G VAUGHT JR	WY0442.01 CBM FED 44-13
3160	GERALD L HYRKAS	WY0441.01 CBM 22-18
3160	GERALD L HYRKAS	WY0446.01 CBM 31-18
3160	GERALD L HYRKAS	WY0508.01 CBM 31-19
3160	GERALD L HYRKAS	WY0527.01 CBM 33-18
3160	GERALD L HYRKAS	WY0510.01 CBM 33-19
3160	GERALD L HYRKAS	WY0507.01 CBM 42-19
3160	GERALD L HYRKAS	WY0519.01 CBM 43-19
11456	GERALD TRIPP	WY0597.01 CBM 22-1
11456	GERALD TRIPP	WY0656.01 CBM 23-1
11456	GERALD TRIPP	WY0602.01 CBM 31-12
11456	GERALD TRIPP	WY0599.01 CBM 33-1
11456	GERALD TRIPP	WY0603.01 CBM 33-12
11456	GERALD TRIPP	WY0518.01 CBM 34-12
11456	GERALD TRIPP	WY0604.01 CBM 42-12
11456	GERALD TRIPP	WY0605.01 CBM 44-12
31914	GLENN R & BETTY J GISH JT/WROS	WY0597.01 CBM 22-1
31914	GLENN R & BETTY J GISH JT/WROS	WY0656.01 CBM 23-1
31914	GLENN R & BETTY J GISH JT/WROS	WY0602.01 CBM 31-12
31914	GLENN R & BETTY J GISH JT/WROS	WY0599.01 CBM 33-1
31914	GLENN R & BETTY J GISH JT/WROS	WY0604.01 CBM 42-12
31889	GREGORY A HAYS	WY0622.01 CBM 11-17
31889	GREGORY A HAYS	WY0509.01 CBM 11-20
31889	GREGORY A HAYS	WY0623.01 CBM 13-17
31889	GREGORY A HAYS	WY0617.01 CBM 13-8
31889	GREGORY A HAYS	WY0624.01 CBM 22-17
31889	GREGORY A HAYS	WY0441.01 CBM 22-18
31889	GREGORY A HAYS	WY0437.01 CBM 24-17
31889	GREGORY A HAYS	WY0445.01 CBM 24-7
31889	GREGORY A HAYS	WY0619.01 CBM 24-8
31889	GREGORY A HAYS	WY0446.01 CBM 31-18
31889	GREGORY A HAYS	WY0435.01 CBM 31-20
31889	GREGORY A HAYS	WY0438.01 CBM 33-17
31889	GREGORY A HAYS	WY0443.01 CBM 33-7
31889	GREGORY A HAYS	WY0626.01 CBM 42-18
31889	GREGORY A HAYS	WY0521.01 CBM 43-17
31889	GREGORY A HAYS	WY0436.01 CBM 44-17
31889	GREGORY A HAYS	WY0616.01 CBM 44-7
30057	GREGORY L KASTNER	WY0441.01 CBM 22-18
30057	GREGORY L KASTNER	WY0437.01 CBM 24-17
30057	GREGORY L KASTNER	WY0445.01 CBM 24-7
30057	GREGORY L KASTNER	WY0446.01 CBM 31-18
30057	GREGORY L KASTNER	WY0443.01 CBM 33-7
11265	HERBERT STREY	WY0597.01 CBM 22-1
11265	HERBERT STREY	WY0656.01 CBM 23-1
11265	HERBERT STREY	WY0602.01 CBM 31-12
11265	HERBERT STREY	WY0599.01 CBM 33-1
11265	HERBERT STREY	WY0604.01 CBM 42-12
17717	HERITAGE ENERGY RESOURCES INC	WY0622.01 CBM 11-17
17717	HERITAGE ENERGY RESOURCES INC	WY0509.01 CBM 11-20
17717	HERITAGE ENERGY RESOURCES INC	WY0623.01 CBM 13-17
17717	HERITAGE ENERGY RESOURCES INC	WY0617.01 CBM 13-8
17717	HERITAGE ENERGY RESOURCES INC	WY0624.01 CBM 22-17
17717	HERITAGE ENERGY RESOURCES INC	WY0441.01 CBM 22-18
17717	HERITAGE ENERGY RESOURCES INC	WY0437.01 CBM 24-17
17717	HERITAGE ENERGY RESOURCES INC	WY0445.01 CBM 24-7

17717 HERITAGE ENERGY RESOURCES INC	WY0619.01	CBM 24-8
17717 HERITAGE ENERGY RESOURCES INC	WY0446.01	CBM 31-18
17717 HERITAGE ENERGY RESOURCES INC	WY0438.01	CBM 33-17
17717 HERITAGE ENERGY RESOURCES INC	WY0443.01	CBM 33-7
17717 HERITAGE ENERGY RESOURCES INC	WY0626.01	CBM 42-18
17717 HERITAGE ENERGY RESOURCES INC	WY0521.01	CBM 43-17
17717 HERITAGE ENERGY RESOURCES INC	WY0436.01	CBM 44-17
17717 HERITAGE ENERGY RESOURCES INC	WY0616.01	CBM 44-7
17717 HERITAGE ENERGY RESOURCES INC	WY0612.01	CBM FED 11-7
17717 HERITAGE ENERGY RESOURCES INC	WY0664.01	CBM FED 11-8
17717 HERITAGE ENERGY RESOURCES INC	WY0475.01	CBM FED 12-20
17717 HERITAGE ENERGY RESOURCES INC	WY0444.01	CBM FED 13-7
17717 HERITAGE ENERGY RESOURCES INC	WY0662.01	CBM FED 14-5
17717 HERITAGE ENERGY RESOURCES INC	WY0665.01	CBM FED 21-8
17717 HERITAGE ENERGY RESOURCES INC	WY0515.01	CBM FED 24-13
17717 HERITAGE ENERGY RESOURCES INC	WY0661.01	CBM FED 32-12
17717 HERITAGE ENERGY RESOURCES INC	WY0512.01	CBM FED 34-13
17717 HERITAGE ENERGY RESOURCES INC	WY0513.01	CBM FED 41-13
17717 HERITAGE ENERGY RESOURCES INC	WY0516.01	CBM FED 42-13
17717 HERITAGE ENERGY RESOURCES INC	WY0434.01	CBM FED 42-20
17717 HERITAGE ENERGY RESOURCES INC	WY0517.01	CBM FED 43-13
17717 HERITAGE ENERGY RESOURCES INC	WY0442.01	CBM FED 44-13
17717 HERITAGE ENERGY RESOURCES INC	WY0666.01	CBM FED 44-8
31723 HOMER SCOTT JR	WY0606.01	CBM 11-6
31723 HOMER SCOTT JR	WY0663.01	CBM 12-6
31723 HOMER SCOTT JR	WY0607.01	CBM 13-6
31723 HOMER SCOTT JR	WY0608.01	CBM 22-6
31723 HOMER SCOTT JR	WY0598.01	CBM 31-1
31723 HOMER SCOTT JR	WY0658.01	CBM 32-1
31723 HOMER SCOTT JR	WY0600.01	CBM 42-1
31723 HOMER SCOTT JR	WY0601.01	CBM 44-1
31723 HOMER SCOTT JR	WY0612.01	CBM FED 11-7
11664 JACK WATSON JR	WY0476.01	CBM FED 32-20
11664 JACK WATSON JR	WY0434.01	CBM FED 42-20
2030 JACO PRODUCTION COMPANY	WY0475.01	CBM FED 12-20
31888 JAMES K HAYS	WY0622.01	CBM 11-17
31888 JAMES K HAYS	WY0509.01	CBM 11-20
31888 JAMES K HAYS	WY0623.01	CBM 13-17
31888 JAMES K HAYS	WY0617.01	CBM 13-8
31888 JAMES K HAYS	WY0624.01	CBM 22-17
31888 JAMES K HAYS	WY0441.01	CBM 22-18
31888 JAMES K HAYS	WY0437.01	CBM 24-17
31888 JAMES K HAYS	WY0445.01	CBM 24-7
31888 JAMES K HAYS	WY0619.01	CBM 24-8
31888 JAMES K HAYS	WY0446.01	CBM 31-18
31888 JAMES K HAYS	WY0435.01	CBM 31-20
31888 JAMES K HAYS	WY0438.01	CBM 33-17
31888 JAMES K HAYS	WY0443.01	CBM 33-7
31888 JAMES K HAYS	WY0626.01	CBM 42-18
31888 JAMES K HAYS	WY0521.01	CBM 43-17
31888 JAMES K HAYS	WY0436.01	CBM 44-17
31888 JAMES K HAYS	WY0616.01	CBM 44-7
30747 JEFFREY A MCCLURE	WY0622.01	CBM 11-17
30747 JEFFREY A MCCLURE	WY0624.01	CBM 22-17
30747 JEFFREY A MCCLURE	WY0437.01	CBM 24-17
30747 JEFFREY A MCCLURE	WY0435.01	CBM 31-20
30747 JEFFREY A MCCLURE	WY0443.01	CBM 33-7
30747 JEFFREY A MCCLURE	WY0626.01	CBM 42-18
30747 JEFFREY A MCCLURE	WY0616.01	CBM 44-7
30747 JEFFREY A MCCLURE	WY0612.01	CBM FED 11-7
30747 JEFFREY A MCCLURE	WY0444.01	CBM FED 13-7
66234 JENNIFER WILLIAMS TRUST DTD 08-30-0	WY0622.01	CBM 11-17
66234 JENNIFER WILLIAMS TRUST DTD 08-30-0	WY0509.01	CBM 11-20
66234 JENNIFER WILLIAMS TRUST DTD 08-30-0	WY0623.01	CBM 13-17
66234 JENNIFER WILLIAMS TRUST DTD 08-30-0	WY0617.01	CBM 13-8
66234 JENNIFER WILLIAMS TRUST DTD 08-30-0	WY0624.01	CBM 22-17
66234 JENNIFER WILLIAMS TRUST DTD 08-30-0	WY0441.01	CBM 22-18
66234 JENNIFER WILLIAMS TRUST DTD 08-30-0	WY0437.01	CBM 24-17
66234 JENNIFER WILLIAMS TRUST DTD 08-30-0	WY0445.01	CBM 24-7

66234	JENNIFER WILLIAMS TRUST DTD 08-30-0	WY0619.01 CBM 24-8
66234	JENNIFER WILLIAMS TRUST DTD 08-30-0	WY0446.01 CBM 31-18
66234	JENNIFER WILLIAMS TRUST DTD 08-30-0	WY0435.01 CBM 31-20
66234	JENNIFER WILLIAMS TRUST DTD 08-30-0	WY0438.01 CBM 33-17
66234	JENNIFER WILLIAMS TRUST DTD 08-30-0	WY0443.01 CBM 33-7
66234	JENNIFER WILLIAMS TRUST DTD 08-30-0	WY0626.01 CBM 42-18
66234	JENNIFER WILLIAMS TRUST DTD 08-30-0	WY0521.01 CBM 43-17
66234	JENNIFER WILLIAMS TRUST DTD 08-30-0	WY0436.01 CBM 44-17
66234	JENNIFER WILLIAMS TRUST DTD 08-30-0	WY0616.01 CBM 44-7
66234	JENNIFER WILLIAMS TRUST DTD 08-30-0	WY0612.01 CBM FED 11-7
66234	JENNIFER WILLIAMS TRUST DTD 08-30-0	WY0664.01 CBM FED 11-8
66234	JENNIFER WILLIAMS TRUST DTD 08-30-0	WY0475.01 CBM FED 12-20
66234	JENNIFER WILLIAMS TRUST DTD 08-30-0	WY0444.01 CBM FED 13-7
66234	JENNIFER WILLIAMS TRUST DTD 08-30-0	WY0662.01 CBM FED 14-5
66234	JENNIFER WILLIAMS TRUST DTD 08-30-0	WY0660.01 CBM FED 21-12
66234	JENNIFER WILLIAMS TRUST DTD 08-30-0	WY0665.01 CBM FED 21-8
66234	JENNIFER WILLIAMS TRUST DTD 08-30-0	WY0657.01 CBM FED 24-1
66234	JENNIFER WILLIAMS TRUST DTD 08-30-0	WY0661.01 CBM FED 32-12
66234	JENNIFER WILLIAMS TRUST DTD 08-30-0	WY0666.01 CBM FED 44-8
30781	JENSEN GREG WHITNER FERMAN GIL	WY0435.01 CBM 31-20
30781	JENSEN GREG WHITNER FERMAN GIL	WY0438.01 CBM 33-17
30781	JENSEN GREG WHITNER FERMAN GIL	WY0626.01 CBM 42-18
30781	JENSEN GREG WHITNER FERMAN GIL	WY0521.01 CBM 43-17
30781	JENSEN GREG WHITNER FERMAN GIL	WY0436.01 CBM 44-17
30748	JERRY JOSEPH LYNDE	WY0622.01 CBM 11-17
30748	JERRY JOSEPH LYNDE	WY0617.01 CBM 13-8
30748	JERRY JOSEPH LYNDE	WY0624.01 CBM 22-17
30748	JERRY JOSEPH LYNDE	WY0437.01 CBM 24-17
30748	JERRY JOSEPH LYNDE	WY0619.01 CBM 24-8
30748	JERRY JOSEPH LYNDE	WY0435.01 CBM 31-20
30748	JERRY JOSEPH LYNDE	WY0443.01 CBM 33-7
30748	JERRY JOSEPH LYNDE	WY0626.01 CBM 42-18
30748	JERRY JOSEPH LYNDE	WY0616.01 CBM 44-7
30748	JERRY JOSEPH LYNDE	WY0612.01 CBM FED 11-7
30748	JERRY JOSEPH LYNDE	WY0444.01 CBM FED 13-7
30055	JOE W KING TRUSTEE	WY0622.01 CBM 11-17
30055	JOE W KING TRUSTEE	WY0617.01 CBM 13-8
30055	JOE W KING TRUSTEE	WY0624.01 CBM 22-17
30055	JOE W KING TRUSTEE	WY0441.01 CBM 22-18
30055	JOE W KING TRUSTEE	WY0437.01 CBM 24-17
30055	JOE W KING TRUSTEE	WY0445.01 CBM 24-7
30055	JOE W KING TRUSTEE	WY0619.01 CBM 24-8
30055	JOE W KING TRUSTEE	WY0446.01 CBM 31-18
30055	JOE W KING TRUSTEE	WY0443.01 CBM 33-7
30055	JOE W KING TRUSTEE	WY0626.01 CBM 42-18
30055	JOE W KING TRUSTEE	WY0616.01 CBM 44-7
10266	JOHN C OSTLUND	WY0441.01 CBM 22-18
10266	JOHN C OSTLUND	WY0445.01 CBM 24-7
10266	JOHN C OSTLUND	WY0446.01 CBM 31-18
10266	JOHN C OSTLUND	WY0443.01 CBM 33-7
10266	JOHN C OSTLUND	WY0626.01 CBM 42-18
57169	JOHN E DONNELLAN & GAIL DONNELLAN	WY0441.01 CBM 22-18
57169	JOHN E DONNELLAN & GAIL DONNELLAN	WY0446.01 CBM 31-18
57169	JOHN E DONNELLAN & GAIL DONNELLAN	WY0508.01 CBM 31-19
57169	JOHN E DONNELLAN & GAIL DONNELLAN	WY0527.01 CBM 33-18
57169	JOHN E DONNELLAN & GAIL DONNELLAN	WY0510.01 CBM 33-19
57169	JOHN E DONNELLAN & GAIL DONNELLAN	WY0507.01 CBM 42-19
57169	JOHN E DONNELLAN & GAIL DONNELLAN	WY0519.01 CBM 43-19
57169	JOHN E DONNELLAN & GAIL DONNELLAN	WY0957.01 TBC 32-1 CBM
57169	JOHN E DONNELLAN & GAIL DONNELLAN	WY0959.01 TBC 34-1 CBM
57169	JOHN E DONNELLAN & GAIL DONNELLAN	WY0958.01 TBC 41-1 CBM
57169	JOHN E DONNELLAN & GAIL DONNELLAN	WY0960.01 TBC 43-1 CBM
68226	JOHN P ELLBOGEN FOUNDATION	WY0441.01 CBM 22-18
68226	JOHN P ELLBOGEN FOUNDATION	WY0445.01 CBM 24-7
68226	JOHN P ELLBOGEN FOUNDATION	WY0446.01 CBM 31-18
68226	JOHN P ELLBOGEN FOUNDATION	WY0443.01 CBM 33-7
68226	JOHN P ELLBOGEN FOUNDATION	WY0626.01 CBM 42-18
15351	JOHN S BELCHER	WY0441.01 CBM 22-18
15351	JOHN S BELCHER	WY0446.01 CBM 31-18

15351	JOHN S BELCHER	WY0508.01 CBM 31-19
15351	JOHN S BELCHER	WY0527.01 CBM 33-18
15351	JOHN S BELCHER	WY0510.01 CBM 33-19
15351	JOHN S BELCHER	WY0507.01 CBM 42-19
15351	JOHN S BELCHER	WY0519.01 CBM 43-19
15351	JOHN S BELCHER	WY0957.01 TBC 32-1 CBM
15351	JOHN S BELCHER	WY0959.01 TBC 34-1 CBM
15351	JOHN S BELCHER	WY0958.01 TBC 41-1 CBM
15351	JOHN S BELCHER	WY0960.01 TBC 43-1 CBM
66242	JOHN WARE	WY0622.01 CBM 11-17
66242	JOHN WARE	WY0509.01 CBM 11-20
66242	JOHN WARE	WY0623.01 CBM 13-17
66242	JOHN WARE	WY0617.01 CBM 13-8
66242	JOHN WARE	WY0624.01 CBM 22-17
66242	JOHN WARE	WY0441.01 CBM 22-18
66242	JOHN WARE	WY0437.01 CBM 24-17
66242	JOHN WARE	WY0445.01 CBM 24-7
66242	JOHN WARE	WY0619.01 CBM 24-8
66242	JOHN WARE	WY0446.01 CBM 31-18
66242	JOHN WARE	WY0435.01 CBM 31-20
66242	JOHN WARE	WY0438.01 CBM 33-17
66242	JOHN WARE	WY0443.01 CBM 33-7
66242	JOHN WARE	WY0626.01 CBM 42-18
66242	JOHN WARE	WY0521.01 CBM 43-17
66242	JOHN WARE	WY0436.01 CBM 44-17
66242	JOHN WARE	WY0616.01 CBM 44-7
66242	JOHN WARE	WY0612.01 CBM FED 11-7
66242	JOHN WARE	WY0664.01 CBM FED 11-8
66242	JOHN WARE	WY0475.01 CBM FED 12-20
66242	JOHN WARE	WY0444.01 CBM FED 13-7
66242	JOHN WARE	WY0662.01 CBM FED 14-5
66242	JOHN WARE	WY0660.01 CBM FED 21-12
66242	JOHN WARE	WY0665.01 CBM FED 21-8
66242	JOHN WARE	WY0657.01 CBM FED 24-1
66242	JOHN WARE	WY0661.01 CBM FED 32-12
66242	JOHN WARE	WY0666.01 CBM FED 44-8
9671	JOSEPH E LYNDE	WY0437.01 CBM 24-17
9671	JOSEPH E LYNDE	WY0443.01 CBM 33-7
9671	JOSEPH E LYNDE	WY0612.01 CBM FED 11-7
9671	JOSEPH E LYNDE	WY0444.01 CBM FED 13-7
30749	JOSEPH E LYNDE JR	WY0622.01 CBM 11-17
30749	JOSEPH E LYNDE JR	WY0617.01 CBM 13-8
30749	JOSEPH E LYNDE JR	WY0624.01 CBM 22-17
30749	JOSEPH E LYNDE JR	WY0437.01 CBM 24-17
30749	JOSEPH E LYNDE JR	WY0619.01 CBM 24-8
30749	JOSEPH E LYNDE JR	WY0435.01 CBM 31-20
30749	JOSEPH E LYNDE JR	WY0443.01 CBM 33-7
30749	JOSEPH E LYNDE JR	WY0626.01 CBM 42-18
30749	JOSEPH E LYNDE JR	WY0616.01 CBM 44-7
30749	JOSEPH E LYNDE JR	WY0612.01 CBM FED 11-7
30749	JOSEPH E LYNDE JR	WY0444.01 CBM FED 13-7
31887	JOSEPH M HAYS	WY0622.01 CBM 11-17
31887	JOSEPH M HAYS	WY0509.01 CBM 11-20
31887	JOSEPH M HAYS	WY0623.01 CBM 13-17
31887	JOSEPH M HAYS	WY0617.01 CBM 13-8
31887	JOSEPH M HAYS	WY0624.01 CBM 22-17
31887	JOSEPH M HAYS	WY0441.01 CBM 22-18
31887	JOSEPH M HAYS	WY0437.01 CBM 24-17
31887	JOSEPH M HAYS	WY0445.01 CBM 24-7
31887	JOSEPH M HAYS	WY0619.01 CBM 24-8
31887	JOSEPH M HAYS	WY0446.01 CBM 31-18
31887	JOSEPH M HAYS	WY0435.01 CBM 31-20
31887	JOSEPH M HAYS	WY0438.01 CBM 33-17
31887	JOSEPH M HAYS	WY0443.01 CBM 33-7
31887	JOSEPH M HAYS	WY0626.01 CBM 42-18
31887	JOSEPH M HAYS	WY0521.01 CBM 43-17
31887	JOSEPH M HAYS	WY0436.01 CBM 44-17
31887	JOSEPH M HAYS	WY0616.01 CBM 44-7
30626	JUANITA A KAMBER	WY0622.01 CBM 11-17

30626	JUANITA A KAMBER	WY0509.01 CBM 11-20
30626	JUANITA A KAMBER	WY0623.01 CBM 13-17
30626	JUANITA A KAMBER	WY0617.01 CBM 13-8
30626	JUANITA A KAMBER	WY0624.01 CBM 22-17
30626	JUANITA A KAMBER	WY0437.01 CBM 24-17
30626	JUANITA A KAMBER	WY0619.01 CBM 24-8
30626	JUANITA A KAMBER	WY0435.01 CBM 31-20
30626	JUANITA A KAMBER	WY0438.01 CBM 33-17
30626	JUANITA A KAMBER	WY0443.01 CBM 33-7
30626	JUANITA A KAMBER	WY0626.01 CBM 42-18
30626	JUANITA A KAMBER	WY0521.01 CBM 43-17
30626	JUANITA A KAMBER	WY0436.01 CBM 44-17
30626	JUANITA A KAMBER	WY0616.01 CBM 44-7
30058	KASTNER FAMILY LIVING TRUST DTD 11-	WY0622.01 CBM 11-17
30058	KASTNER FAMILY LIVING TRUST DTD 11-	WY0617.01 CBM 13-8
30058	KASTNER FAMILY LIVING TRUST DTD 11-	WY0597.01 CBM 22-1
30058	KASTNER FAMILY LIVING TRUST DTD 11-	WY0624.01 CBM 22-17
30058	KASTNER FAMILY LIVING TRUST DTD 11-	WY0441.01 CBM 22-18
30058	KASTNER FAMILY LIVING TRUST DTD 11-	WY0656.01 CBM 23-1
30058	KASTNER FAMILY LIVING TRUST DTD 11-	WY0437.01 CBM 24-17
30058	KASTNER FAMILY LIVING TRUST DTD 11-	WY0445.01 CBM 24-7
30058	KASTNER FAMILY LIVING TRUST DTD 11-	WY0619.01 CBM 24-8
30058	KASTNER FAMILY LIVING TRUST DTD 11-	WY0602.01 CBM 31-12
30058	KASTNER FAMILY LIVING TRUST DTD 11-	WY0446.01 CBM 31-18
30058	KASTNER FAMILY LIVING TRUST DTD 11-	WY0599.01 CBM 33-1
30058	KASTNER FAMILY LIVING TRUST DTD 11-	WY0603.01 CBM 33-12
30058	KASTNER FAMILY LIVING TRUST DTD 11-	WY0443.01 CBM 33-7
30058	KASTNER FAMILY LIVING TRUST DTD 11-	WY0518.01 CBM 34-12
30058	KASTNER FAMILY LIVING TRUST DTD 11-	WY0604.01 CBM 42-12
30058	KASTNER FAMILY LIVING TRUST DTD 11-	WY0626.01 CBM 42-18
30058	KASTNER FAMILY LIVING TRUST DTD 11-	WY0605.01 CBM 44-12
30058	KASTNER FAMILY LIVING TRUST DTD 11-	WY0616.01 CBM 44-7
57167	KATHLEEN P HENDERSON	WY0441.01 CBM 22-18
57167	KATHLEEN P HENDERSON	WY0446.01 CBM 31-18
57167	KATHLEEN P HENDERSON	WY0508.01 CBM 31-19
57167	KATHLEEN P HENDERSON	WY0527.01 CBM 33-18
57167	KATHLEEN P HENDERSON	WY0510.01 CBM 33-19
57167	KATHLEEN P HENDERSON	WY0507.01 CBM 42-19
57167	KATHLEEN P HENDERSON	WY0519.01 CBM 43-19
57167	KATHLEEN P HENDERSON	WY0957.01 TBC 32-1 CBM
57167	KATHLEEN P HENDERSON	WY0959.01 TBC 34-1 CBM
57167	KATHLEEN P HENDERSON	WY0958.01 TBC 41-1 CBM
57167	KATHLEEN P HENDERSON	WY0960.01 TBC 43-1 CBM
2218	KEN KAMON	WY0475.01 CBM FED 12-20
81232	KITCHEL ESTATE NON EXEMPT TRUST FBO	WY0441.01 CBM 22-18
81232	KITCHEL ESTATE NON EXEMPT TRUST FBO	WY0446.01 CBM 31-18
81232	KITCHEL ESTATE NON EXEMPT TRUST FBO	WY0508.01 CBM 31-19
81232	KITCHEL ESTATE NON EXEMPT TRUST FBO	WY0527.01 CBM 33-18
81232	KITCHEL ESTATE NON EXEMPT TRUST FBO	WY0510.01 CBM 33-19
81232	KITCHEL ESTATE NON EXEMPT TRUST FBO	WY0507.01 CBM 42-19
81232	KITCHEL ESTATE NON EXEMPT TRUST FBO	WY0519.01 CBM 43-19
81232	KITCHEL ESTATE NON EXEMPT TRUST FBO	WY0957.01 TBC 32-1 CBM
81232	KITCHEL ESTATE NON EXEMPT TRUST FBO	WY0959.01 TBC 34-1 CBM
81232	KITCHEL ESTATE NON EXEMPT TRUST FBO	WY0958.01 TBC 41-1 CBM
81232	KITCHEL ESTATE NON EXEMPT TRUST FBO	WY0960.01 TBC 43-1 CBM
77400	LOGAN MINERALS LLC	WY0441.01 CBM 22-18
77400	LOGAN MINERALS LLC	WY0446.01 CBM 31-18
77400	LOGAN MINERALS LLC	WY0508.01 CBM 31-19
77400	LOGAN MINERALS LLC	WY0527.01 CBM 33-18
77400	LOGAN MINERALS LLC	WY0510.01 CBM 33-19
77400	LOGAN MINERALS LLC	WY0507.01 CBM 42-19
77400	LOGAN MINERALS LLC	WY0519.01 CBM 43-19
20079	LOUISIANA LAND AND EXPLORATION	WY0515.01 CBM FED 24-13
20079	LOUISIANA LAND AND EXPLORATION	WY0512.01 CBM FED 34-13
20079	LOUISIANA LAND AND EXPLORATION	WY0442.01 CBM FED 44-13
30744	LYNDE MINERAL HOLDING CO LLC	WY0622.01 CBM 11-17
30744	LYNDE MINERAL HOLDING CO LLC	WY0624.01 CBM 22-17
30744	LYNDE MINERAL HOLDING CO LLC	WY0437.01 CBM 24-17
30744	LYNDE MINERAL HOLDING CO LLC	WY0435.01 CBM 31-20

30744 LYNDE MINERAL HOLDING CO LLC	WY0443.01	CBM 33-7
30744 LYNDE MINERAL HOLDING CO LLC	WY0626.01	CBM 42-18
30744 LYNDE MINERAL HOLDING CO LLC	WY0616.01	CBM 44-7
30744 LYNDE MINERAL HOLDING CO LLC	WY0612.01	CBM FED 11-7
30744 LYNDE MINERAL HOLDING CO LLC	WY0444.01	CBM FED 13-7
30627 MARIE J DARR REV TRUST	WY0622.01	CBM 11-17
30627 MARIE J DARR REV TRUST	WY0509.01	CBM 11-20
30627 MARIE J DARR REV TRUST	WY0623.01	CBM 13-17
30627 MARIE J DARR REV TRUST	WY0617.01	CBM 13-8
30627 MARIE J DARR REV TRUST	WY0624.01	CBM 22-17
30627 MARIE J DARR REV TRUST	WY0437.01	CBM 24-17
30627 MARIE J DARR REV TRUST	WY0619.01	CBM 24-8
30627 MARIE J DARR REV TRUST	WY0435.01	CBM 31-20
30627 MARIE J DARR REV TRUST	WY0438.01	CBM 33-17
30627 MARIE J DARR REV TRUST	WY0443.01	CBM 33-7
30627 MARIE J DARR REV TRUST	WY0626.01	CBM 42-18
30627 MARIE J DARR REV TRUST	WY0521.01	CBM 43-17
30627 MARIE J DARR REV TRUST	WY0436.01	CBM 44-17
30627 MARIE J DARR REV TRUST	WY0616.01	CBM 44-7
30627 MARIE J DARR REV TRUST	WY0475.01	CBM FED 12-20
11065 MARION S SMITH	WY0622.01	CBM 11-17
11065 MARION S SMITH	WY0617.01	CBM 13-8
11065 MARION S SMITH	WY0597.01	CBM 22-1
11065 MARION S SMITH	WY0624.01	CBM 22-17
11065 MARION S SMITH	WY0656.01	CBM 23-1
11065 MARION S SMITH	WY0619.01	CBM 24-8
11065 MARION S SMITH	WY0602.01	CBM 31-12
11065 MARION S SMITH	WY0599.01	CBM 33-1
11065 MARION S SMITH	WY0603.01	CBM 33-12
11065 MARION S SMITH	WY0443.01	CBM 33-7
11065 MARION S SMITH	WY0518.01	CBM 34-12
11065 MARION S SMITH	WY0604.01	CBM 42-12
11065 MARION S SMITH	WY0626.01	CBM 42-18
11065 MARION S SMITH	WY0605.01	CBM 44-12
11065 MARION S SMITH	WY0616.01	CBM 44-7
31461 MARK G PANOS	WY0475.01	CBM FED 12-20
44603 MARK L AND MITZI SHIDLER	WY0441.01	CBM 22-18
44603 MARK L AND MITZI SHIDLER	WY0446.01	CBM 31-18
44603 MARK L AND MITZI SHIDLER	WY0508.01	CBM 31-19
44603 MARK L AND MITZI SHIDLER	WY0527.01	CBM 33-18
44603 MARK L AND MITZI SHIDLER	WY0510.01	CBM 33-19
44603 MARK L AND MITZI SHIDLER	WY0507.01	CBM 42-19
44603 MARK L AND MITZI SHIDLER	WY0519.01	CBM 43-19
44603 MARK L AND MITZI SHIDLER	WY0957.01	TBC 32-1 CBM
44603 MARK L AND MITZI SHIDLER	WY0959.01	TBC 34-1 CBM
44603 MARK L AND MITZI SHIDLER	WY0958.01	TBC 41-1 CBM
44603 MARK L AND MITZI SHIDLER	WY0960.01	TBC 43-1 CBM
32567 MARTIN LUKE GREGERSEN, DECEASED	WY0607.01	CBM 13-6
32567 MARTIN LUKE GREGERSEN, DECEASED	WY0598.01	CBM 31-1
32567 MARTIN LUKE GREGERSEN, DECEASED	WY0658.01	CBM 32-1
32567 MARTIN LUKE GREGERSEN, DECEASED	WY0600.01	CBM 42-1
15729 MARY K HUGHES AND STEPHEN	WY0622.01	CBM 11-17
15729 MARY K HUGHES AND STEPHEN	WY0509.01	CBM 11-20
15729 MARY K HUGHES AND STEPHEN	WY0623.01	CBM 13-17
15729 MARY K HUGHES AND STEPHEN	WY0617.01	CBM 13-8
15729 MARY K HUGHES AND STEPHEN	WY0624.01	CBM 22-17
15729 MARY K HUGHES AND STEPHEN	WY0441.01	CBM 22-18
15729 MARY K HUGHES AND STEPHEN	WY0437.01	CBM 24-17
15729 MARY K HUGHES AND STEPHEN	WY0445.01	CBM 24-7
15729 MARY K HUGHES AND STEPHEN	WY0619.01	CBM 24-8
15729 MARY K HUGHES AND STEPHEN	WY0446.01	CBM 31-18
15729 MARY K HUGHES AND STEPHEN	WY0435.01	CBM 31-20
15729 MARY K HUGHES AND STEPHEN	WY0438.01	CBM 33-17
15729 MARY K HUGHES AND STEPHEN	WY0443.01	CBM 33-7
15729 MARY K HUGHES AND STEPHEN	WY0626.01	CBM 42-18
15729 MARY K HUGHES AND STEPHEN	WY0521.01	CBM 43-17
15729 MARY K HUGHES AND STEPHEN	WY0436.01	CBM 44-17
15729 MARY K HUGHES AND STEPHEN	WY0616.01	CBM 44-7
30628 MARY V OSTLUND REV TRUST	WY0622.01	CBM 11-17

30628	MARY V OSTLUND REV TRUST	WY0617.01 CBM 13-8
30628	MARY V OSTLUND REV TRUST	WY0624.01 CBM 22-17
30628	MARY V OSTLUND REV TRUST	WY0437.01 CBM 24-17
30628	MARY V OSTLUND REV TRUST	WY0619.01 CBM 24-8
30628	MARY V OSTLUND REV TRUST	WY0443.01 CBM 33-7
30628	MARY V OSTLUND REV TRUST	WY0626.01 CBM 42-18
30628	MARY V OSTLUND REV TRUST	WY0616.01 CBM 44-7
32774	MCCLURE FAMILY TRUST	WY0617.01 CBM 13-8
32774	MCCLURE FAMILY TRUST	WY0619.01 CBM 24-8
31023	MCCULLIS RESOURCES CO INC	WY0660.01 CBM FED 21-12
31023	MCCULLIS RESOURCES CO INC	WY0657.01 CBM FED 24-1
31023	MCCULLIS RESOURCES CO INC	WY0515.01 CBM FED 24-13
31023	MCCULLIS RESOURCES CO INC	WY0661.01 CBM FED 32-12
31023	MCCULLIS RESOURCES CO INC	WY0512.01 CBM FED 34-13
31023	MCCULLIS RESOURCES CO INC	WY0513.01 CBM FED 41-13
31023	MCCULLIS RESOURCES CO INC	WY0516.01 CBM FED 42-13
31023	MCCULLIS RESOURCES CO INC	WY0517.01 CBM FED 43-13
31023	MCCULLIS RESOURCES CO INC	WY0442.01 CBM FED 44-13
9835	MERBACK MINERAL TRUST	WY0622.01 CBM 11-17
9835	MERBACK MINERAL TRUST	WY0617.01 CBM 13-8
9835	MERBACK MINERAL TRUST	WY0597.01 CBM 22-1
9835	MERBACK MINERAL TRUST	WY0624.01 CBM 22-17
9835	MERBACK MINERAL TRUST	WY0441.01 CBM 22-18
9835	MERBACK MINERAL TRUST	WY0656.01 CBM 23-1
9835	MERBACK MINERAL TRUST	WY0437.01 CBM 24-17
9835	MERBACK MINERAL TRUST	WY0445.01 CBM 24-7
9835	MERBACK MINERAL TRUST	WY0619.01 CBM 24-8
9835	MERBACK MINERAL TRUST	WY0602.01 CBM 31-12
9835	MERBACK MINERAL TRUST	WY0446.01 CBM 31-18
9835	MERBACK MINERAL TRUST	WY0599.01 CBM 33-1
9835	MERBACK MINERAL TRUST	WY0603.01 CBM 33-12
9835	MERBACK MINERAL TRUST	WY0443.01 CBM 33-7
9835	MERBACK MINERAL TRUST	WY0518.01 CBM 34-12
9835	MERBACK MINERAL TRUST	WY0604.01 CBM 42-12
9835	MERBACK MINERAL TRUST	WY0626.01 CBM 42-18
9835	MERBACK MINERAL TRUST	WY0605.01 CBM 44-12
9835	MERBACK MINERAL TRUST	WY0616.01 CBM 44-7
30456	NORMA E APPEL	WY0445.01 CBM 24-7
16972	NORMA E APPEL TRUSTEE OF THE	WY0613.01 CBM 22-7
16972	NORMA E APPEL TRUSTEE OF THE	WY0618.01 CBM 22-8
16972	NORMA E APPEL TRUSTEE OF THE	WY0609.01 CBM 24-6
16972	NORMA E APPEL TRUSTEE OF THE	WY0625.01 CBM 31-17
16972	NORMA E APPEL TRUSTEE OF THE	WY0508.01 CBM 31-19
16972	NORMA E APPEL TRUSTEE OF THE	WY0614.01 CBM 31-7
16972	NORMA E APPEL TRUSTEE OF THE	WY0520.01 CBM 32-8
16972	NORMA E APPEL TRUSTEE OF THE	WY0527.01 CBM 33-18
16972	NORMA E APPEL TRUSTEE OF THE	WY0510.01 CBM 33-19
16972	NORMA E APPEL TRUSTEE OF THE	WY0610.01 CBM 33-6
16972	NORMA E APPEL TRUSTEE OF THE	WY0620.01 CBM 33-8
16972	NORMA E APPEL TRUSTEE OF THE	WY0646.01 CBM 34-6
16972	NORMA E APPEL TRUSTEE OF THE	WY0522.01 CBM 41-17
16972	NORMA E APPEL TRUSTEE OF THE	WY0523.01 CBM 42-17
16972	NORMA E APPEL TRUSTEE OF THE	WY0507.01 CBM 42-19
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16972	NORMA E APPEL TRUSTEE OF THE	WY0519.01 CBM 43-19
16972	NORMA E APPEL TRUSTEE OF THE	WY0621.01 CBM 43-8
16972	NORMA E APPEL TRUSTEE OF THE	WY0627.01 CBM 44-18
16972	NORMA E APPEL TRUSTEE OF THE	WY0611.01 CBM 44-6
66233	PAMELA A SEE	WY0622.01 CBM 11-17
66233	PAMELA A SEE	WY0509.01 CBM 11-20
66233	PAMELA A SEE	WY0623.01 CBM 13-17
66233	PAMELA A SEE	WY0617.01 CBM 13-8
66233	PAMELA A SEE	WY0624.01 CBM 22-17
66233	PAMELA A SEE	WY0441.01 CBM 22-18
66233	PAMELA A SEE	WY0437.01 CBM 24-17
66233	PAMELA A SEE	WY0445.01 CBM 24-7
66233	PAMELA A SEE	WY0619.01 CBM 24-8
66233	PAMELA A SEE	WY0446.01 CBM 31-18
66233	PAMELA A SEE	WY0435.01 CBM 31-20

66233	PAMELA A SEE	WY0438.01 CBM 33-17
66233	PAMELA A SEE	WY0443.01 CBM 33-7
66233	PAMELA A SEE	WY0626.01 CBM 42-18
66233	PAMELA A SEE	WY0521.01 CBM 43-17
66233	PAMELA A SEE	WY0436.01 CBM 44-17
66233	PAMELA A SEE	WY0616.01 CBM 44-7
66233	PAMELA A SEE	WY0612.01 CBM FED 11-7
66233	PAMELA A SEE	WY0664.01 CBM FED 11-8
66233	PAMELA A SEE	WY0475.01 CBM FED 12-20
66233	PAMELA A SEE	WY0444.01 CBM FED 13-7
66233	PAMELA A SEE	WY0662.01 CBM FED 14-5
66233	PAMELA A SEE	WY0660.01 CBM FED 21-12
66233	PAMELA A SEE	WY0665.01 CBM FED 21-8
66233	PAMELA A SEE	WY0657.01 CBM FED 24-1
66233	PAMELA A SEE	WY0661.01 CBM FED 32-12
66233	PAMELA A SEE	WY0666.01 CBM FED 44-8
62131	PARTIN PETROLEUM INC	WY0441.01 CBM 22-18
62131	PARTIN PETROLEUM INC	WY0446.01 CBM 31-18
62131	PARTIN PETROLEUM INC	WY0508.01 CBM 31-19
62131	PARTIN PETROLEUM INC	WY0527.01 CBM 33-18
62131	PARTIN PETROLEUM INC	WY0510.01 CBM 33-19
62131	PARTIN PETROLEUM INC	WY0507.01 CBM 42-19
62131	PARTIN PETROLEUM INC	WY0519.01 CBM 43-19
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62131	PARTIN PETROLEUM INC	WY0959.01 TBC 34-1 CBM
62131	PARTIN PETROLEUM INC	WY0958.01 TBC 41-1 CBM
62131	PARTIN PETROLEUM INC	WY0960.01 TBC 43-1 CBM
15217	PATRICIA J COMPTON	WY0622.01 CBM 11-17
15217	PATRICIA J COMPTON	WY0509.01 CBM 11-20
15217	PATRICIA J COMPTON	WY0623.01 CBM 13-17
15217	PATRICIA J COMPTON	WY0617.01 CBM 13-8
15217	PATRICIA J COMPTON	WY0624.01 CBM 22-17
15217	PATRICIA J COMPTON	WY0441.01 CBM 22-18
15217	PATRICIA J COMPTON	WY0437.01 CBM 24-17
15217	PATRICIA J COMPTON	WY0445.01 CBM 24-7
15217	PATRICIA J COMPTON	WY0619.01 CBM 24-8
15217	PATRICIA J COMPTON	WY0446.01 CBM 31-18
15217	PATRICIA J COMPTON	WY0435.01 CBM 31-20
15217	PATRICIA J COMPTON	WY0438.01 CBM 33-17
15217	PATRICIA J COMPTON	WY0443.01 CBM 33-7
15217	PATRICIA J COMPTON	WY0626.01 CBM 42-18
15217	PATRICIA J COMPTON	WY0521.01 CBM 43-17
15217	PATRICIA J COMPTON	WY0436.01 CBM 44-17
15217	PATRICIA J COMPTON	WY0616.01 CBM 44-7
10292	PATRICIA PANOS	WY0475.01 CBM FED 12-20
31918	PATRICK A TAINTER	WY0656.01 CBM 23-1
31918	PATRICK A TAINTER	WY0602.01 CBM 31-12
31918	PATRICK A TAINTER	WY0604.01 CBM 42-12
31918	PATRICK A TAINTER	WY0657.01 CBM FED 24-1
10293	PATRICK T PANOS	WY0475.01 CBM FED 12-20
31915	PATSY L LARSON	WY0597.01 CBM 22-1
31915	PATSY L LARSON	WY0656.01 CBM 23-1
31915	PATSY L LARSON	WY0602.01 CBM 31-12
31915	PATSY L LARSON	WY0599.01 CBM 33-1
31915	PATSY L LARSON	WY0604.01 CBM 42-12
31832	PAUL L MCCULLISS	WY0515.01 CBM FED 24-13
31832	PAUL L MCCULLISS	WY0512.01 CBM FED 34-13
31832	PAUL L MCCULLISS	WY0513.01 CBM FED 41-13
31832	PAUL L MCCULLISS	WY0516.01 CBM FED 42-13
31832	PAUL L MCCULLISS	WY0517.01 CBM FED 43-13
31832	PAUL L MCCULLISS	WY0442.01 CBM FED 44-13
10294	PETE PANOS	WY0475.01 CBM FED 12-20
31909	PHILLIP C MORGAN	WY0597.01 CBM 22-1
31909	PHILLIP C MORGAN	WY0656.01 CBM 23-1
31909	PHILLIP C MORGAN	WY0602.01 CBM 31-12
31909	PHILLIP C MORGAN	WY0599.01 CBM 33-1
31909	PHILLIP C MORGAN	WY0604.01 CBM 42-12
30745	PHYLLIS L LETZ	WY0622.01 CBM 11-17
30745	PHYLLIS L LETZ	WY0624.01 CBM 22-17

30745	PHYLLIS L LETZ	WY0437.01 CBM 24-17
30745	PHYLLIS L LETZ	WY0435.01 CBM 31-20
30745	PHYLLIS L LETZ	WY0443.01 CBM 33-7
30745	PHYLLIS L LETZ	WY0626.01 CBM 42-18
30745	PHYLLIS L LETZ	WY0616.01 CBM 44-7
30745	PHYLLIS L LETZ	WY0612.01 CBM FED 11-7
30745	PHYLLIS L LETZ	WY0444.01 CBM FED 13-7
66236	R K WARE TRUST DTD 10-14-02	WY0622.01 CBM 11-17
66236	R K WARE TRUST DTD 10-14-02	WY0509.01 CBM 11-20
66236	R K WARE TRUST DTD 10-14-02	WY0623.01 CBM 13-17
66236	R K WARE TRUST DTD 10-14-02	WY0617.01 CBM 13-8
66236	R K WARE TRUST DTD 10-14-02	WY0624.01 CBM 22-17
66236	R K WARE TRUST DTD 10-14-02	WY0441.01 CBM 22-18
66236	R K WARE TRUST DTD 10-14-02	WY0437.01 CBM 24-17
66236	R K WARE TRUST DTD 10-14-02	WY0445.01 CBM 24-7
66236	R K WARE TRUST DTD 10-14-02	WY0619.01 CBM 24-8
66236	R K WARE TRUST DTD 10-14-02	WY0435.01 CBM 31-20
66236	R K WARE TRUST DTD 10-14-02	WY0438.01 CBM 33-17
66236	R K WARE TRUST DTD 10-14-02	WY0443.01 CBM 33-7
66236	R K WARE TRUST DTD 10-14-02	WY0626.01 CBM 42-18
66236	R K WARE TRUST DTD 10-14-02	WY0521.01 CBM 43-17
66236	R K WARE TRUST DTD 10-14-02	WY0436.01 CBM 44-17
66236	R K WARE TRUST DTD 10-14-02	WY0616.01 CBM 44-7
66236	R K WARE TRUST DTD 10-14-02	WY0612.01 CBM FED 11-7
66236	R K WARE TRUST DTD 10-14-02	WY0664.01 CBM FED 11-8
66236	R K WARE TRUST DTD 10-14-02	WY0475.01 CBM FED 12-20
66236	R K WARE TRUST DTD 10-14-02	WY0444.01 CBM FED 13-7
66236	R K WARE TRUST DTD 10-14-02	WY0662.01 CBM FED 14-5
66236	R K WARE TRUST DTD 10-14-02	WY0660.01 CBM FED 21-12
66236	R K WARE TRUST DTD 10-14-02	WY0665.01 CBM FED 21-8
66236	R K WARE TRUST DTD 10-14-02	WY0657.01 CBM FED 24-1
66236	R K WARE TRUST DTD 10-14-02	WY0661.01 CBM FED 32-12
66236	R K WARE TRUST DTD 10-14-02	WY0666.01 CBM FED 44-8
11461	RALPH TRIPP	WY0597.01 CBM 22-1
11461	RALPH TRIPP	WY0656.01 CBM 23-1
11461	RALPH TRIPP	WY0602.01 CBM 31-12
11461	RALPH TRIPP	WY0599.01 CBM 33-1
11461	RALPH TRIPP	WY0603.01 CBM 33-12
11461	RALPH TRIPP	WY0518.01 CBM 34-12
11461	RALPH TRIPP	WY0604.01 CBM 42-12
11461	RALPH TRIPP	WY0605.01 CBM 44-12
9703	ROB MARCH	WY0475.01 CBM FED 12-20
31885	ROBERT D HAYS	WY0622.01 CBM 11-17
31885	ROBERT D HAYS	WY0509.01 CBM 11-20
31885	ROBERT D HAYS	WY0623.01 CBM 13-17
31885	ROBERT D HAYS	WY0617.01 CBM 13-8
31885	ROBERT D HAYS	WY0624.01 CBM 22-17
31885	ROBERT D HAYS	WY0441.01 CBM 22-18
31885	ROBERT D HAYS	WY0437.01 CBM 24-17
31885	ROBERT D HAYS	WY0445.01 CBM 24-7
31885	ROBERT D HAYS	WY0619.01 CBM 24-8
31885	ROBERT D HAYS	WY0446.01 CBM 31-18
31885	ROBERT D HAYS	WY0435.01 CBM 31-20
31885	ROBERT D HAYS	WY0438.01 CBM 33-17
31885	ROBERT D HAYS	WY0443.01 CBM 33-7
31885	ROBERT D HAYS	WY0626.01 CBM 42-18
31885	ROBERT D HAYS	WY0521.01 CBM 43-17
31885	ROBERT D HAYS	WY0436.01 CBM 44-17
31885	ROBERT D HAYS	WY0616.01 CBM 44-7
30907	ROBERT H HAYS ESTATE	WY0509.01 CBM 11-20
30907	ROBERT H HAYS ESTATE	WY0441.01 CBM 22-18
30907	ROBERT H HAYS ESTATE	WY0437.01 CBM 24-17
30907	ROBERT H HAYS ESTATE	WY0445.01 CBM 24-7
30907	ROBERT H HAYS ESTATE	WY0446.01 CBM 31-18
30907	ROBERT H HAYS ESTATE	WY0435.01 CBM 31-20
30907	ROBERT H HAYS ESTATE	WY0438.01 CBM 33-17
30907	ROBERT H HAYS ESTATE	WY0443.01 CBM 33-7
30907	ROBERT H HAYS ESTATE	WY0521.01 CBM 43-17
30907	ROBERT H HAYS ESTATE	WY0436.01 CBM 44-17

31886	RONALD W HAYS	WY0622.01	CBM 11-17
31886	RONALD W HAYS	WY0509.01	CBM 11-20
31886	RONALD W HAYS	WY0623.01	CBM 13-17
31886	RONALD W HAYS	WY0617.01	CBM 13-8
31886	RONALD W HAYS	WY0624.01	CBM 22-17
31886	RONALD W HAYS	WY0441.01	CBM 22-18
31886	RONALD W HAYS	WY0437.01	CBM 24-17
31886	RONALD W HAYS	WY0445.01	CBM 24-7
31886	RONALD W HAYS	WY0619.01	CBM 24-8
31886	RONALD W HAYS	WY0446.01	CBM 31-18
31886	RONALD W HAYS	WY0435.01	CBM 31-20
31886	RONALD W HAYS	WY0438.01	CBM 33-17
31886	RONALD W HAYS	WY0443.01	CBM 33-7
31886	RONALD W HAYS	WY0626.01	CBM 42-18
31886	RONALD W HAYS	WY0521.01	CBM 43-17
31886	RONALD W HAYS	WY0436.01	CBM 44-17
31886	RONALD W HAYS	WY0616.01	CBM 44-7
8598	ROSE A FORRISTER	WY0622.01	CBM 11-17
8598	ROSE A FORRISTER	WY0509.01	CBM 11-20
8598	ROSE A FORRISTER	WY0623.01	CBM 13-17
8598	ROSE A FORRISTER	WY0617.01	CBM 13-8
8598	ROSE A FORRISTER	WY0624.01	CBM 22-17
8598	ROSE A FORRISTER	WY0437.01	CBM 24-17
8598	ROSE A FORRISTER	WY0619.01	CBM 24-8
8598	ROSE A FORRISTER	WY0435.01	CBM 31-20
8598	ROSE A FORRISTER	WY0438.01	CBM 33-17
8598	ROSE A FORRISTER	WY0443.01	CBM 33-7
8598	ROSE A FORRISTER	WY0626.01	CBM 42-18
8598	ROSE A FORRISTER	WY0521.01	CBM 43-17
8598	ROSE A FORRISTER	WY0436.01	CBM 44-17
8598	ROSE A FORRISTER	WY0616.01	CBM 44-7
31919	RUSSELL A SPENCER	WY0656.01	CBM 23-1
31919	RUSSELL A SPENCER	WY0602.01	CBM 31-12
31919	RUSSELL A SPENCER	WY0599.01	CBM 33-1
31919	RUSSELL A SPENCER	WY0604.01	CBM 42-12
31919	RUSSELL A SPENCER	WY0657.01	CBM FED 24-1
32312	SALLIE EDWARDS	WY0607.01	CBM 13-6
32312	SALLIE EDWARDS	WY0598.01	CBM 31-1
32312	SALLIE EDWARDS	WY0658.01	CBM 32-1
32312	SALLIE EDWARDS	WY0600.01	CBM 42-1
10590	SAM R RATCLIFF	WY0597.01	CBM 22-1
10590	SAM R RATCLIFF	WY0441.01	CBM 22-18
10590	SAM R RATCLIFF	WY0656.01	CBM 23-1
10590	SAM R RATCLIFF	WY0445.01	CBM 24-7
10590	SAM R RATCLIFF	WY0602.01	CBM 31-12
10590	SAM R RATCLIFF	WY0446.01	CBM 31-18
10590	SAM R RATCLIFF	WY0599.01	CBM 33-1
10590	SAM R RATCLIFF	WY0443.01	CBM 33-7
10590	SAM R RATCLIFF	WY0604.01	CBM 42-12
10590	SAM R RATCLIFF	WY0626.01	CBM 42-18
10590	SAM R RATCLIFF	WY0660.01	CBM FED 21-12
10590	SAM R RATCLIFF	WY0657.01	CBM FED 24-1
10590	SAM R RATCLIFF	WY0661.01	CBM FED 32-12
31916	SAMCO INC	WY0597.01	CBM 22-1
31916	SAMCO INC	WY0656.01	CBM 23-1
31916	SAMCO INC	WY0602.01	CBM 31-12
31916	SAMCO INC	WY0599.01	CBM 33-1
31916	SAMCO INC	WY0604.01	CBM 42-12
31917	SANDRA D HOFFMAN	WY0597.01	CBM 22-1
31917	SANDRA D HOFFMAN	WY0656.01	CBM 23-1
31917	SANDRA D HOFFMAN	WY0602.01	CBM 31-12
31917	SANDRA D HOFFMAN	WY0599.01	CBM 33-1
31917	SANDRA D HOFFMAN	WY0604.01	CBM 42-12
181	SAVANT RESOURCES LLC	WY0656.01	CBM 23-1
181	SAVANT RESOURCES LLC	WY0602.01	CBM 31-12
181	SAVANT RESOURCES LLC	WY0604.01	CBM 42-12
181	SAVANT RESOURCES LLC	WY0657.01	CBM FED 24-1
31913	SEAN MCCRARY	WY0597.01	CBM 22-1
31913	SEAN MCCRARY	WY0656.01	CBM 23-1

31913	SEAN MCCRARY	WY0602.01 CBM 31-12
31913	SEAN MCCRARY	WY0599.01 CBM 33-1
31913	SEAN MCCRARY	WY0604.01 CBM 42-12
10523	SHARON ANN LANDMAN PRIDDY	WY0509.01 CBM 11-20
10523	SHARON ANN LANDMAN PRIDDY	WY0623.01 CBM 13-17
10523	SHARON ANN LANDMAN PRIDDY	WY0437.01 CBM 24-17
10523	SHARON ANN LANDMAN PRIDDY	WY0438.01 CBM 33-17
10523	SHARON ANN LANDMAN PRIDDY	WY0521.01 CBM 43-17
10523	SHARON ANN LANDMAN PRIDDY	WY0436.01 CBM 44-17
32313	SHELLY EDWARDS	WY0607.01 CBM 13-6
32313	SHELLY EDWARDS	WY0598.01 CBM 31-1
32313	SHELLY EDWARDS	WY0658.01 CBM 32-1
32313	SHELLY EDWARDS	WY0600.01 CBM 42-1
30054	SPEAR LAZY S LAND COMPANY	WY0441.01 CBM 22-18
30054	SPEAR LAZY S LAND COMPANY	WY0445.01 CBM 24-7
30054	SPEAR LAZY S LAND COMPANY	WY0446.01 CBM 31-18
30054	SPEAR LAZY S LAND COMPANY	WY0443.01 CBM 33-7
30054	SPEAR LAZY S LAND COMPANY	WY0626.01 CBM 42-18
31912	STANLEY K MORGAN	WY0597.01 CBM 22-1
31912	STANLEY K MORGAN	WY0656.01 CBM 23-1
31912	STANLEY K MORGAN	WY0602.01 CBM 31-12
31912	STANLEY K MORGAN	WY0599.01 CBM 33-1
31912	STANLEY K MORGAN	WY0604.01 CBM 42-12
31409	STAR INVESTMENT CORPORATION	WY0599.01 CBM 33-1
31409	STAR INVESTMENT CORPORATION	WY0604.01 CBM 42-12
31409	STAR INVESTMENT CORPORATION	WY0660.01 CBM FED 21-12
31409	STAR INVESTMENT CORPORATION	WY0657.01 CBM FED 24-1
31409	STAR INVESTMENT CORPORATION	WY0515.01 CBM FED 24-13
31409	STAR INVESTMENT CORPORATION	WY0661.01 CBM FED 32-12
31409	STAR INVESTMENT CORPORATION	WY0512.01 CBM FED 34-13
31409	STAR INVESTMENT CORPORATION	WY0513.01 CBM FED 41-13
31409	STAR INVESTMENT CORPORATION	WY0516.01 CBM FED 42-13
31409	STAR INVESTMENT CORPORATION	WY0517.01 CBM FED 43-13
31409	STAR INVESTMENT CORPORATION	WY0442.01 CBM FED 44-13
81230	SUE ELLA KRENGER REVOCABLE TRUST	WY0441.01 CBM 22-18
81230	SUE ELLA KRENGER REVOCABLE TRUST	WY0446.01 CBM 31-18
81230	SUE ELLA KRENGER REVOCABLE TRUST	WY0508.01 CBM 31-19
81230	SUE ELLA KRENGER REVOCABLE TRUST	WY0527.01 CBM 33-18
81230	SUE ELLA KRENGER REVOCABLE TRUST	WY0510.01 CBM 33-19
81230	SUE ELLA KRENGER REVOCABLE TRUST	WY0507.01 CBM 42-19
81230	SUE ELLA KRENGER REVOCABLE TRUST	WY0519.01 CBM 43-19
81230	SUE ELLA KRENGER REVOCABLE TRUST	WY0957.01 TBC 32-1 CBM
81230	SUE ELLA KRENGER REVOCABLE TRUST	WY0959.01 TBC 34-1 CBM
81230	SUE ELLA KRENGER REVOCABLE TRUST	WY0958.01 TBC 41-1 CBM
81230	SUE ELLA KRENGER REVOCABLE TRUST	WY0960.01 TBC 43-1 CBM
30751	SUSAN MILLER	WY0622.01 CBM 11-17
30751	SUSAN MILLER	WY0624.01 CBM 22-17
30751	SUSAN MILLER	WY0437.01 CBM 24-17
30751	SUSAN MILLER	WY0435.01 CBM 31-20
30751	SUSAN MILLER	WY0443.01 CBM 33-7
30751	SUSAN MILLER	WY0626.01 CBM 42-18
30751	SUSAN MILLER	WY0616.01 CBM 44-7
30751	SUSAN MILLER	WY0612.01 CBM FED 11-7
30751	SUSAN MILLER	WY0444.01 CBM FED 13-7
81239	SUZANNE THOMAS	WY0441.01 CBM 22-18
81239	SUZANNE THOMAS	WY0446.01 CBM 31-18
81239	SUZANNE THOMAS	WY0508.01 CBM 31-19
81239	SUZANNE THOMAS	WY0527.01 CBM 33-18
81239	SUZANNE THOMAS	WY0510.01 CBM 33-19
81239	SUZANNE THOMAS	WY0507.01 CBM 42-19
81239	SUZANNE THOMAS	WY0519.01 CBM 43-19
81239	SUZANNE THOMAS	WY0957.01 TBC 32-1 CBM
81239	SUZANNE THOMAS	WY0959.01 TBC 34-1 CBM
81239	SUZANNE THOMAS	WY0958.01 TBC 41-1 CBM
81239	SUZANNE THOMAS	WY0960.01 TBC 43-1 CBM
30752	TERRY MCCLURE	WY0622.01 CBM 11-17
30752	TERRY MCCLURE	WY0624.01 CBM 22-17
30752	TERRY MCCLURE	WY0437.01 CBM 24-17
30752	TERRY MCCLURE	WY0435.01 CBM 31-20

30752	TERRY MCCLURE	WY0443.01 CBM 33-7
30752	TERRY MCCLURE	WY0626.01 CBM 42-18
30752	TERRY MCCLURE	WY0616.01 CBM 44-7
30752	TERRY MCCLURE	WY0612.01 CBM FED 11-7
30752	TERRY MCCLURE	WY0444.01 CBM FED 13-7
54881	THUNDER BASIN COAL COMPANY LLC	WY0957.01 TBC 32-1 CBM
54881	THUNDER BASIN COAL COMPANY LLC	WY0959.01 TBC 34-1 CBM
54881	THUNDER BASIN COAL COMPANY LLC	WY0958.01 TBC 41-1 CBM
54881	THUNDER BASIN COAL COMPANY LLC	WY0960.01 TBC 43-1 CBM
32726	TIMBERJACK JO & TUFFY 2 REVOCABLE T	WY0617.01 CBM 13-8
32726	TIMBERJACK JO & TUFFY 2 REVOCABLE T	WY0619.01 CBM 24-8
31438	TUCKER LIVING TST DTD 11-16-92	WY0660.01 CBM FED 21-12
31438	TUCKER LIVING TST DTD 11-16-92	WY0657.01 CBM FED 24-1
31438	TUCKER LIVING TST DTD 11-16-92	WY0515.01 CBM FED 24-13
31438	TUCKER LIVING TST DTD 11-16-92	WY0661.01 CBM FED 32-12
31438	TUCKER LIVING TST DTD 11-16-92	WY0512.01 CBM FED 34-13
31438	TUCKER LIVING TST DTD 11-16-92	WY0516.01 CBM FED 42-13
31438	TUCKER LIVING TST DTD 11-16-92	WY0517.01 CBM FED 43-13
31438	TUCKER LIVING TST DTD 11-16-92	WY0442.01 CBM FED 44-13
11462	URBAN TRIPP	WY0597.01 CBM 22-1
11462	URBAN TRIPP	WY0656.01 CBM 23-1
11462	URBAN TRIPP	WY0602.01 CBM 31-12
11462	URBAN TRIPP	WY0599.01 CBM 33-1
11462	URBAN TRIPP	WY0603.01 CBM 33-12
11462	URBAN TRIPP	WY0518.01 CBM 34-12
11462	URBAN TRIPP	WY0604.01 CBM 42-12
11462	URBAN TRIPP	WY0605.01 CBM 44-12
8592	VICTOR W & JANETTE M FOOTE	WY0622.01 CBM 11-17
8592	VICTOR W & JANETTE M FOOTE	WY0509.01 CBM 11-20
8592	VICTOR W & JANETTE M FOOTE	WY0623.01 CBM 13-17
8592	VICTOR W & JANETTE M FOOTE	WY0617.01 CBM 13-8
8592	VICTOR W & JANETTE M FOOTE	WY0624.01 CBM 22-17
8592	VICTOR W & JANETTE M FOOTE	WY0437.01 CBM 24-17
8592	VICTOR W & JANETTE M FOOTE	WY0619.01 CBM 24-8
8592	VICTOR W & JANETTE M FOOTE	WY0435.01 CBM 31-20
8592	VICTOR W & JANETTE M FOOTE	WY0438.01 CBM 33-17
8592	VICTOR W & JANETTE M FOOTE	WY0443.01 CBM 33-7
8592	VICTOR W & JANETTE M FOOTE	WY0626.01 CBM 42-18
8592	VICTOR W & JANETTE M FOOTE	WY0521.01 CBM 43-17
8592	VICTOR W & JANETTE M FOOTE	WY0436.01 CBM 44-17
8592	VICTOR W & JANETTE M FOOTE	WY0616.01 CBM 44-7
8592	VICTOR W & JANETTE M FOOTE	WY0475.01 CBM FED 12-20
8592	VICTOR W & JANETTE M FOOTE	WY0660.01 CBM FED 21-12
8592	VICTOR W & JANETTE M FOOTE	WY0657.01 CBM FED 24-1
8592	VICTOR W & JANETTE M FOOTE	WY0515.01 CBM FED 24-13
8592	VICTOR W & JANETTE M FOOTE	WY0661.01 CBM FED 32-12
8592	VICTOR W & JANETTE M FOOTE	WY0512.01 CBM FED 34-13
8592	VICTOR W & JANETTE M FOOTE	WY0513.01 CBM FED 41-13
8592	VICTOR W & JANETTE M FOOTE	WY0516.01 CBM FED 42-13
8592	VICTOR W & JANETTE M FOOTE	WY0517.01 CBM FED 43-13
8592	VICTOR W & JANETTE M FOOTE	WY0442.01 CBM FED 44-13
30053	W ALLENE SMITH TRUSTEE UNDER	WY0622.01 CBM 11-17
30053	W ALLENE SMITH TRUSTEE UNDER	WY0617.01 CBM 13-8
30053	W ALLENE SMITH TRUSTEE UNDER	WY0597.01 CBM 22-1
30053	W ALLENE SMITH TRUSTEE UNDER	WY0624.01 CBM 22-17
30053	W ALLENE SMITH TRUSTEE UNDER	WY0441.01 CBM 22-18
30053	W ALLENE SMITH TRUSTEE UNDER	WY0656.01 CBM 23-1
30053	W ALLENE SMITH TRUSTEE UNDER	WY0437.01 CBM 24-17
30053	W ALLENE SMITH TRUSTEE UNDER	WY0445.01 CBM 24-7
30053	W ALLENE SMITH TRUSTEE UNDER	WY0619.01 CBM 24-8
30053	W ALLENE SMITH TRUSTEE UNDER	WY0602.01 CBM 31-12
30053	W ALLENE SMITH TRUSTEE UNDER	WY0446.01 CBM 31-18
30053	W ALLENE SMITH TRUSTEE UNDER	WY0599.01 CBM 33-1
30053	W ALLENE SMITH TRUSTEE UNDER	WY0603.01 CBM 33-12
30053	W ALLENE SMITH TRUSTEE UNDER	WY0443.01 CBM 33-7
30053	W ALLENE SMITH TRUSTEE UNDER	WY0518.01 CBM 34-12
30053	W ALLENE SMITH TRUSTEE UNDER	WY0604.01 CBM 42-12
30053	W ALLENE SMITH TRUSTEE UNDER	WY0626.01 CBM 42-18
30053	W ALLENE SMITH TRUSTEE UNDER	WY0605.01 CBM 44-12

30053	W ALLENE SMITH TRUSTEE UNDER	WY0616.01	CBM 44-7
10567	WALTER M RALLS	WY0476.01	CBM FED 32-20
10567	WALTER M RALLS	WY0434.01	CBM FED 42-20
31884	WENDY A BLAKEMAN	WY0622.01	CBM 11-17
31884	WENDY A BLAKEMAN	WY0509.01	CBM 11-20
31884	WENDY A BLAKEMAN	WY0623.01	CBM 13-17
31884	WENDY A BLAKEMAN	WY0617.01	CBM 13-8
31884	WENDY A BLAKEMAN	WY0624.01	CBM 22-17
31884	WENDY A BLAKEMAN	WY0441.01	CBM 22-18
31884	WENDY A BLAKEMAN	WY0437.01	CBM 24-17
31884	WENDY A BLAKEMAN	WY0445.01	CBM 24-7
31884	WENDY A BLAKEMAN	WY0619.01	CBM 24-8
31884	WENDY A BLAKEMAN	WY0446.01	CBM 31-18
31884	WENDY A BLAKEMAN	WY0435.01	CBM 31-20
31884	WENDY A BLAKEMAN	WY0599.01	CBM 33-1
31884	WENDY A BLAKEMAN	WY0438.01	CBM 33-17
31884	WENDY A BLAKEMAN	WY0443.01	CBM 33-7
31884	WENDY A BLAKEMAN	WY0604.01	CBM 42-12
31884	WENDY A BLAKEMAN	WY0626.01	CBM 42-18
31884	WENDY A BLAKEMAN	WY0521.01	CBM 43-17
31884	WENDY A BLAKEMAN	WY0436.01	CBM 44-17
31884	WENDY A BLAKEMAN	WY0616.01	CBM 44-7
11703	WENDY TRUST	WY0599.01	CBM 33-1
11703	WENDY TRUST	WY0604.01	CBM 42-12
11764	WILLIAMS EXPLORATION COMPANY	WY0509.01	CBM 11-20
11764	WILLIAMS EXPLORATION COMPANY	WY0623.01	CBM 13-17
11764	WILLIAMS EXPLORATION COMPANY	WY0617.01	CBM 13-8
11764	WILLIAMS EXPLORATION COMPANY	WY0437.01	CBM 24-17
11764	WILLIAMS EXPLORATION COMPANY	WY0619.01	CBM 24-8
11764	WILLIAMS EXPLORATION COMPANY	WY0435.01	CBM 31-20
11764	WILLIAMS EXPLORATION COMPANY	WY0443.01	CBM 33-7
11764	WILLIAMS EXPLORATION COMPANY	WY0616.01	CBM 44-7
2420	WONTOK II ROYALTY CO	WY0660.01	CBM FED 21-12
2420	WONTOK II ROYALTY CO	WY0661.01	CBM FED 32-12
57168	ZEUS PETROLEUM INC	WY0441.01	CBM 22-18
57168	ZEUS PETROLEUM INC	WY0446.01	CBM 31-18
57168	ZEUS PETROLEUM INC	WY0508.01	CBM 31-19
57168	ZEUS PETROLEUM INC	WY0527.01	CBM 33-18
57168	ZEUS PETROLEUM INC	WY0510.01	CBM 33-19
57168	ZEUS PETROLEUM INC	WY0507.01	CBM 42-19
57168	ZEUS PETROLEUM INC	WY0519.01	CBM 43-19
57168	ZEUS PETROLEUM INC	WY0957.01	TBC 32-1 CBM
57168	ZEUS PETROLEUM INC	WY0959.01	TBC 34-1 CBM
57168	ZEUS PETROLEUM INC	WY0958.01	TBC 41-1 CBM
57168	ZEUS PETROLEUM INC	WY0960.01	TBC 43-1 CBM

Westport Oil and Gas Company **EXHIBIT B to Settlement Agreement**

EXISTING WELLS

EXISTING WELL NO	EXISTING WELL NAME	SALES CONTRACT	LEASE NO
WY0622.01	CBM 11-17	Western	WY10392.000
WY0509.01	CBM 11-20	Western	WY10393.002
WY0509.01	CBM 11-20	Western	WY10393.003
WY0509.01	CBM 11-20	Western	WY10393.004
WY0509.01	CBM 11-20	Western	WY10393.005
WY0606.01	CBM 11-6	Western	WY10211.000
WY0663.01	CBM 12-6	Western	WY10211.000
WY0623.01	CBM 13-17	Western	WY10393.005
WY0607.01	CBM 13-6	Western	WY10211.000
WY0617.01	CBM 13-8	Western	WY10392.000
WY0597.01	CBM 22-1	Western	WY10395.001
WY0597.01	CBM 22-1	Western	WY10395.026
WY0597.01	CBM 22-1	Western	WY10395.027
WY0597.01	CBM 22-1	Western	WY10395.028
WY0624.01	CBM 22-17	Western	WY10392.000
WY0441.01	CBM 22-18	Western	WY10394.000
WY0441.01	CBM 22-18	Western	WY10687.004
WY0608.01	CBM 22-6	Western	WY10211.000
WY0613.01	CBM 22-7	Western	WY10386.000
WY0618.01	CBM 22-8	Western	WY10777.000
WY0656.01	CBM 23-1	Western	WY10395.001
WY0656.01	CBM 23-1	Western	WY10395.026
WY0656.01	CBM 23-1	Western	WY10395.027
WY0656.01	CBM 23-1	Western	WY10395.028
WY0437.01	CBM 24-17	Western	WY10392.000
WY0437.01	CBM 24-17	Western	WY10393.001
WY0437.01	CBM 24-17	Western	WY10393.002
WY0437.01	CBM 24-17	Western	WY10393.003
WY0437.01	CBM 24-17	Western	WY10393.004
WY0437.01	CBM 24-17	Western	WY10393.005
WY0609.01	CBM 24-6	Western	WY10386.000
WY0445.01	CBM 24-7	Western	WY10386.000
WY0445.01	CBM 24-7	Western	WY10394.000
WY0619.01	CBM 24-8	Western	WY10376.000
WY0619.01	CBM 24-8	Western	WY10392.000
WY0598.01	CBM 31-1	Western	WY10211.000
WY0602.01	CBM 31-12	Western	WY10395.001
WY0602.01	CBM 31-12	Western	WY10395.026
WY0602.01	CBM 31-12	Western	WY10395.027
WY0602.01	CBM 31-12	Western	WY10395.028
WY0625.01	CBM 31-17	Western	WY10777.000
WY0446.01	CBM 31-18	Western	WY10687.004
WY0508.01	CBM 31-19	Western	WY10687.001
WY0508.01	CBM 31-19	Western	WY10687.002
WY0508.01	CBM 31-19	Western	WY10687.003
WY0508.01	CBM 31-19	Western	WY10687.004
WY0435.01	CBM 31-20	Western	WY10392.000
WY0614.01	CBM 31-7	Western	WY10386.000
WY0658.01	CBM 32-1	Western	WY10211.000
WY0520.01	CBM 32-8	Western	WY10777.000
WY0599.01	CBM 33-1	Western	WY10395.001
WY0599.01	CBM 33-1	Western	WY10395.023
WY0599.01	CBM 33-1	Western	WY10395.024
WY0599.01	CBM 33-1	Western	WY10395.025

WY0603.01	CBM 33-12	Western	WY10395.001
WY0438.01	CBM 33-17	Western	WY10393.001
WY0438.01	CBM 33-17	Western	WY10393.002
WY0438.01	CBM 33-17	Western	WY10393.003
WY0438.01	CBM 33-17	Western	WY10393.004
WY0438.01	CBM 33-17	Western	WY10393.005
WY0527.01	CBM 33-18	Western	WY10687.001
WY0527.01	CBM 33-18	Western	WY10687.002
WY0527.01	CBM 33-18	Western	WY10687.003
WY0527.01	CBM 33-18	Western	WY10687.004
WY0510.01	CBM 33-19	Western	WY10687.001
WY0510.01	CBM 33-19	Western	WY10687.002
WY0510.01	CBM 33-19	Western	WY10687.003
WY0510.01	CBM 33-19	Western	WY10687.004
WY0610.01	CBM 33-6	Western	WY10386.000
WY0443.01	CBM 33-7	Western	WY10392.000
WY0443.01	CBM 33-7	Western	WY10394.000
WY0620.01	CBM 33-8	Western	WY10777.000
WY0518.01	CBM 34-12	Western	WY10395.001
WY0646.01	CBM 34-6	Western	WY10386.000
WY0522.01	CBM 41-17	Western	WY10777.000
WY0600.01	CBM 42-1	Western	WY10211.000
WY0604.01	CBM 42-12	Western	WY10395.001
WY0604.01	CBM 42-12	Western	WY10395.023
WY0604.01	CBM 42-12	Western	WY10395.024
WY0604.01	CBM 42-12	Western	WY10395.025
WY0604.01	CBM 42-12	Western	WY10395.026
WY0604.01	CBM 42-12	Western	WY10395.027
WY0604.01	CBM 42-12	Western	WY10395.028
WY0523.01	CBM 42-17	Western	WY10777.000
WY0626.01	CBM 42-18	Western	WY10392.000
WY0626.01	CBM 42-18	Western	WY10394.000
WY0507.01	CBM 42-19	Western	WY10687.001
WY0507.01	CBM 42-19	Western	WY10687.002
WY0507.01	CBM 42-19	Western	WY10687.003
WY0507.01	CBM 42-19	Western	WY10687.004
WY0615.01	CBM 42-7	Western	WY10386.000
WY0521.01	CBM 43-17	Western	WY10393.001
WY0521.01	CBM 43-17	Western	WY10393.002
WY0521.01	CBM 43-17	Western	WY10393.003
WY0521.01	CBM 43-17	Western	WY10393.004
WY0521.01	CBM 43-17	Western	WY10393.005
WY0519.01	CBM 43-19	Western	WY10687.001
WY0519.01	CBM 43-19	Western	WY10687.002
WY0519.01	CBM 43-19	Western	WY10687.003
WY0519.01	CBM 43-19	Western	WY10687.004
WY0621.01	CBM 43-8	Western	WY10778.000
WY0601.01	CBM 44-1	Western	WY10211.000
WY0605.01	CBM 44-12	Western	WY10395.001
WY0436.01	CBM 44-17	Western	WY10393.001
WY0436.01	CBM 44-17	Western	WY10393.002
WY0436.01	CBM 44-17	Western	WY10393.003
WY0436.01	CBM 44-17	Western	WY10393.004
WY0436.01	CBM 44-17	Western	WY10393.005
WY0627.01	CBM 44-18	Western	WY10427.001
WY0627.01	CBM 44-18	Western	WY10427.002
WY0627.01	CBM 44-18	Western	WY10427.003
WY0627.01	CBM 44-18	Western	WY10427.004
WY0611.01	CBM 44-6	Western	WY10386.000
WY0616.01	CBM 44-7	Western	WY10392.000
WY0531.01	CBM FED 11-18	Western	WY10209.000

WY0612.01	CBM FED 11-7	Western	WY10211.000
WY0612.01	CBM FED 11-7	Western	WY10376.000
WY0664.01	CBM FED 11-8	Western	WY10376.000
WY0475.01	CBM FED 12-20	Western	WY10478.000
WY0440.01	CBM FED 13-18	Western	WY10209.000
WY0444.01	CBM FED 13-7	Western	WY10376.000
WY0444.01	CBM FED 13-7	Western	WY10477.000
WY0514.01	CBM FED 14-18	Western	WY10209.000
WY0662.01	CBM FED 14-5	Western	WY10376.000
WY0660.01	CBM FED 21-12	Western	WY10396.000
WY0665.01	CBM FED 21-8	Western	WY10376.000
WY0657.01	CBM FED 24-1	Western	WY10396.000
WY0515.01	CBM FED 24-13	Western	WY10431.000
WY0439.01	CBM FED 24-18	Western	WY10209.000
WY0661.01	CBM FED 32-12	Western	WY10396.000
WY0476.01	CBM FED 32-20	Western	WY10419.000
WY0512.01	CBM FED 34-13	Western	WY10431.000
WY0659.01	CBM FED 41-1	Western	WY10397.000
WY0513.01	CBM FED 41-13	Western	WY10431.000
WY0516.01	CBM FED 42-13	Western	WY10431.000
WY0434.01	CBM FED 42-20	Western	WY10419.000
WY0517.01	CBM FED 43-13	Western	WY10431.000
WY0442.01	CBM FED 44-13	Western	WY10431.000
WY0666.01	CBM FED 44-8	Western	WY10376.000
WY0957.01	TBC 32-1 CBM	Yates	WY10074.001
WY0958.01	TBC 41-1 CBM	Yates	WY10074.001
WY0959.01	TBC 34-1 CBM	Yates	WY10074.001
WY0960.01	TBC 43-1 CBM	Yates	WY10074.001

Westport Oil and Gas Company **EXHIBIT C to the Settlement Agreement**

PRODUCING LEASES

LEASE NO	LESSOR	LEASE DATE	BOOK	PAGE
WY10074.001	RENO BURTON K ET AL	3/12/1968	143	271
WY10209.000	USA WYW 103138	8/1/1971	601	132
WY10211.000	DOUD LULU B	9/13/1962	79	539
WY10376.000	USA WYW 29654	8/1/1971	601	132
WY10386.000	APPEL LEONARD T. ET UX	11/19/1967	136	609
WY10392.000	LYNDE I. W. ET UX	9/18/1968	155	70
WY10393.001	APPEL LEONARD ET UX	9/18/1968	155	74
WY10393.002	STROHBECK ALICE MARIE ET V	11/4/1968	157	320
WY10393.003	APPEL CHARLES A. ET UX	9/20/1968	155	76
WY10393.004	APPEL WILLIAM J. ET UX	9/21/1968	155	72
WY10393.005	LANDMAN DARRELL LOUIS ET A	9/18/1968	155	84
WY10394.000	APPEL CHARLES A. ET UX	9/20/1968	156	363
WY10395.001	MORGAN CECIL T.	1/5/1972	233	512
WY10395.023	STREY GRACE E. ET VIR	12/3/1980	542	214
WY10395.024	MORGAN LESLIE C. ET UX	12/3/1980	542	211
WY10395.025	SCOTT RUTH A	12/3/1980	548	202
WY10395.026	SCOTT RUTH A	8/28/1985	838	508
WY10395.027	STREY GRACE E. ET VIR	8/28/1985	836	7
WY10395.028	MORGAN LESLIE C. ET UX	8/28/1985	836	12
WY10396.000	USA WYW 28670	6/1/1971	540	182
WY10397.000	USA WYW 33811	4/1/1972	274	384
WY10419.000	USA WYW 80193	7/1/1982	629	247
WY10427.001	APPEL CHARLES A. ET UX	4/23/1986	885	451
WY10427.002	APPEL LEONARD T. ET UX	4/23/1986	885	457
WY10427.003	APPEL INVESTMENT COMPANY P	4/23/1986	885	455
WY10427.004	DUWAL ALICE M. ET VIR	4/23/1986	885	453
WY10431.000	USA WYW 126561	6/1/1971	540	204
WY10477.000	USA WYW 87590	4/1/1989	1055	20
WY10478.000	USA WYW 46436	8/1/1974	323	301
WY10687.001	APPEL FAMILY TRUST	6/5/1998	1485	68
WY10687.002	APPEL INVESTMENT CO PTNR	6/5/1998	1488	320
WY10687.003	DUWAL ALICE M	6/5/1998	1487	37
WY10687.004	APPEL CHARLES ET UX	6/5/1998	1487	35
WY10777.000	APPEL LEONARD ET UX	8/4/1978	434	489
WY10778.000	APPEL LEONARD ET AL	8/4/1978	434	130

The intent of this exhibit is to describe all leases in which Westport has an interest or for which Westport distributes Royalties that cover lands committed to the Western Contract or the Yates Contract described in the Amended Complaint, whether or not all such leases are fully and accurately described above.